



December 18, 1992

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Tammi Searing

RECEIVED

DEC 23 1992

DIVISION OF
OIL GAS & MINING

Re: Hunt Oil Company
USA #1-25
NE NW Sec. 25, T27S - R16W
Beaver County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned location along with one copy of the Surface Use Plan which has been filed with the BLM in Cedar City, Utah.

Please note that a copy of the approved water permit will be forwarded to you upon its receipt from the Division of Water Resources.

Please contact me at your earliest convenience if you should require additional information.

Please forward approved copies of this application ^{to} me at the address shown below.
Thank you for your cooperation.

Sincerely,

PERMITCO INC.

Lisa L. Smith
Consultant for:
Hunt Oil Company

Enc.

cc: Hunt Oil Company - Dallas, TX
Hunt Oil Company - Midland, TX
Lawrence T. Hartnett - Denver, CO

Permitco Incorporated
A Petroleum Permitting Company

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

~~Wah Wah Unit (Pending)~~

8. Farm or Lease Name

USA

9. Well No.

#1-25

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 25, T27S - R16W

12. County or Parish 13. State

Beaver

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☐

Gas Well ☒

Other

Single Zone ☒

Multiple Zone ☐

2. Name of Operator 214/978-8000

1445 Ross @ Field (Ftn. Place)

Hunt Oil Company

Dallas, TX 75202-2785

3. Address of Operator 303/452-8888

13585 Jackson Drive

Permitco Inc. - Agent

Denver, CO 80241

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

936' FNL and 1997' FWL

At proposed prod. zone

NE NW Sec. 25

14. Distance in miles and direction from nearest town or post office*

52 miles west of Milford, UT

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

936'

16. No. of acres in lease

8,927.88

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

none

19. Proposed depth

18,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6142' GR

22. Approx. date work will start*

Upon approval pending rig

23. PROPOSED CASING AND CEMENTING PROGRAM availability.

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	20"	133#	1000'	1000 sx - circulated to surface
12-1/4"	9-5/8"	53.5#	12000'	550 sx (2000' fill)
8-1/2"	7"	39 & 35#	17,600'	250 sx (2000' fill)

Hunt Oil Company proposes to drill a well to 18,500' to test for oil and gas. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

This well has been staked at a non-standard location in accordance with the requirements of the Division of Oil Gas and Mining. This location was staked based on seismic interpretation. Hunt Oil Company is the lease holder of all of Section 25, T27S, R16W, and therefore request administrative approval of this exception location.

See Onshore Order No. 1 attached.

DEC 23 1992

DIVISION OF

OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signature

Dana G. Smith

Title

Consultant for
Hunt Oil Company

Date

12/18/92

(This space for Federal or State office use)

Permit No.

13-001-30006

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 12-24-93

BY: *D. G. Smith*

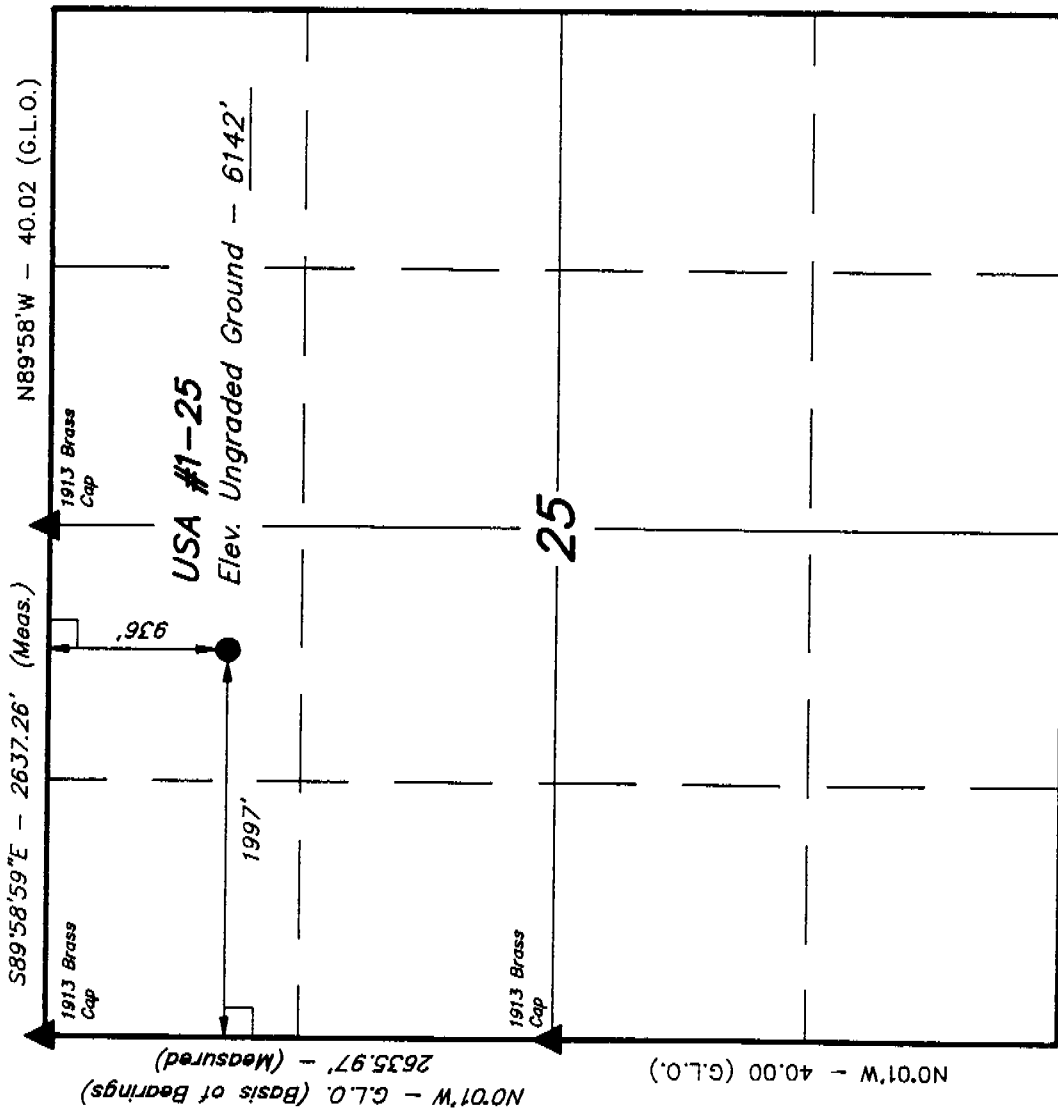
WELL SPACING: 649-3-3

T27S, R16W, S.L.B.&M.

HUNT OIL CO.

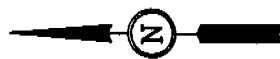
Well location, USA #1-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T27S, R16W, S.L.B.&M. Beaver County, Utah.

S89°58'59"E - 2637.26' (Meas.)



BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP IN THE NE 1/4 SW 1/4 OF SECTION 25, T27S, R16W, S.L.B.&M. TAKEN FROM THE SEWING MACHINE PASS QUADRANGLE, UTAH, BEAVER COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6388 FEET.



1000' 500' 0' 500' 1000'

SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

— = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

SCALE	1" = 1000'	DATE SURVEYED:	11-19-92	DATE DRAWN:	11-23-92
PARTY	L.D.T. R.A. J.L.G.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE			
					HUNT OIL CO.

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**USA #1-25
936' FNL and 1997' FWL
NE NW Sec. 25, T27S - R16W
Beaver County, Utah**

Prepared For:

HUNT OIL COMPANY

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

Copies Sent To:

- 3 - BLM - Beaver River Resource Area**
- 2 - BLM - District Office - Cedar City, Utah**
- 1 - Utah Division of Oil, Gas, & Mining - SLC, UT**
- 2 - Hunt Oil Company - Midland, TX**
- 1 - Hunt Oil Company - Dallas, TX**





P. O. Drawer 1350
Midland, Texas 79702

Bureau of Land Management
Beaver River Resource Area
365 South Main Street
Cedar City, Utah 84720

Re: USA #1-25
936' FNL and 1997' FWL
NE NW Sec. 25, T27S - R16W
Beaver County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Hunt Oil Company when necessary for filing county, state, and federal permits including Onshore Order No. 1, Right-of-Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agency only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Hunt Oil Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,

HUNT OIL COMPANY

A handwritten signature in dark ink, appearing to read "Temple S. Pyle", written over the company name.

Temple S. Pyle
District Superintendent

TSP/djs

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ONSHORE ORDER NO. 1**Hunt Oil Co.****USA #1-25****936' FNL and 1997' FWL****NE NW Sec. 25, T27S - R16W****Beaver County, Utah****CONFIDENTIAL - TIGHT HOLE****DRILLING PROGRAM****Page 1****ONSHORE OIL & GAS ORDER NO. 1****Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases**

1. The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Tertiary	Surface	- 6,000'
Precambrian	100'	+ 6,900'
Thrust Fault	10,800'	- 4,800'
Parmo-Triassic	10,800'	- 4,800'
Pennsylvanian	12,800'	- 6,800'
Devonian	17,100'	-11,100'
T.D.	18,500'	-12,500'

2. The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil and Gas	Parmo-Triassic	11,000'
Oil and Gas	Parmo-Triassic	12,000'
Oil and Gas	Mississippian	16,100'
Oil and Gas	Devonian	17,100'

All shows of fresh water and minerals will be reported and protected.

3. Hunt Oil Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 13-3/8" Hydraulic double, 10,000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack

working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

The choke manifold, BOP extension rods and handwheels will be located outside the substructure. The hydraulic BOP closing unit will be located at least 100 feet from the well head, with the remote control unit on the rig floor. The casing head and

BOP will be flanged 13-3/8" 10,000 psi w.p. Kill line will be 2" i.d. with burst pressure rating of at least 10,000 psi. These items will be pressure tested concurrently with BOP's. The BOP will be tested when the stack is first installed on the well. It will also be tested at each casing shoe and at least every 30 days. BOP and choke manifold sizes will be in accordance with API-RP-53 as per the attached. See attached schematic of choke manifold.

- a. The size and rating of the BOP stack is shown on the attached diagram.
 - b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
 - c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
 - d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.
 - e. While drilling the surface hole, a 26" Hydril with diverter lines, will be screwed/welded to the conductor pipe.
- 4.
- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
 - b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Surface casing shall have centralizers run as follows: 1 on the shoe joint, 1 on the first collar from the bottom and 1 on the second collar.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the

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DRILLING PROGRAM

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mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

m. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Conductor	0-100'		30"				
Surface	0-1000'	17-1/2"	20"	133#	X-56	Boss	New
*Intermed.	0-12000'	12-1/4"	9-5/8"	53.5#	RY-95	Seallock HC	New
**Liner	12000-18,500'	8-1/2"					
Produc.	0-11,500'		7"	39#	T-95	SLX	New
Produc.	11,500-17,600'		7"	35#	P-110	SLX	New

*If lost circulation is encountered due to Thrust at 4800', open hole up to 17-1/2" and run 13-3/8", 72#, L-80, Boss from surface to 5000'.

**If hole problems occur, run 7-5/8" liner, 38#, 125, STL over zone. Drill out with 6-1/2" bit.

n. Casing design subject to revision based on geologic conditions encountered. All used casing will be tested to API new standards.

o. The cement program will be as follows:

Conductor
0-100'

Type and Amount
Cement to Surface with Redi-Mix

Surface
0-1000'

Type and Amount
Cement to surface with 750 sx Halco Hi-Fill followed by 250 sx Class "G" neat.

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Intermediate

Type and Amount

550 sx Class "G", (2000' of fill).
Top of cement at 10,000'.

Intermediate

13-3/8" *

Type and Amount

Lead w/ 1300 sx Halco Hi-Fill
cement followed by 250 sx Class
"G" neat. Cement back to surface.

Liner

7-5/8"

Type and Amount

150 sx Class "G" (2000' fill)

Production

7"

Type and Amount

250 sx Class "G" (2000' fill)

- p. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe, except that in no case shall test be initiated until the cement has been in place at least 12 hours. WOC time shall be recorded in the driller's log.
- q. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.



Permitco Incorporated
A Petroleum Permitting Company

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r. Auxiliary equipment to be used is as follows:

1. Kelly cock
2. No bit float is deemed necessary.
3. A sub with a full opening valve.

5. a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>
0-1,000'	Lo-Col New Drill	8.6-9.0	32-34	20 cc's
1000-12,000'	Air Drilling			
12,000-18,500'	Lo-Col New Drill	8.8-9.0	32-42	8-10 cc's

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

b. Mud monitoring equipment to be used is as follows:

1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

c. The concentration of hazardous substances in the reserve pit at the time of pit backfilling must not exceed the standards set forth in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA).

d. All oil and gas drilling related CERCLA hazardous wastes/substances removed from a location and not reused at another drilling location must be disposed of at an EPA approved hazardous waste facility.

6. The anticipated type and amount of testing, logging and coring are as follows:

- a. Four drill stem tests are anticipated. They will be run as follows: Parmo-Triassic - 11,000'; Parmo-Triassic - 12,000'; Mississippian - 16,100'; Devonian - 17,100'.

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of the following: A BHC Sonic, CNL-FDC, DL-SFL-GR, Dipmeter, FMS, and VSP. All logs will be run from T.D. to base of surface casing.
- c. Cores are anticipated in the Parmo-Triassic, Mississippian and Devonian formations.



- d. The anticipated completion program is as follows:
Set casing and cement. Perforate zones of interest. Run packer and tubing. Set packer and swab test well. Set pumping unit if needed.
- 7.
 - a. The expected bottom hole pressure is 11,000 psi.
 - b. No hydrogen sulfide gas is anticipated, however, as a precautionary measure, mud loggers will monitor for H₂S to T.D.
 - c. Gas detecting equipment shall be installed in the mud return system for exploratory wells or wells where abnormal pressure is anticipated, and hydrocarbon gas shall be monitored for pore pressure changes.
 - d. Any unconfined gas, which exceeds 20 ppm H₂S gas, produced during testing or swabbing must be separated and flared. There must be a pilot light on all sour gas flares to insure continuous ignition.
 - e. Warning signs must be placed at appropriate facilities for H₂S.
 - f. Proper breathing apparatus must be available and used when working in an H₂S environment exceeding 20 ppm.
 - g. A wind sock must be placed on the tank battery as to be visible from everywhere on the location.
 - h. All safety equipment will be installed and working prior to entering hydrogen sulfide zones.
 - i. All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the wellhead, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.



8. a. Drilling will commence immediately upon approval of this application, pending rig availability. Completion is anticipated to begin within 30 days of drilling rig release.
- b. It is anticipated that the drilling of this well will take approximately 1 year.
- c. The following shall be entered on the driller's log:
 1. Blowout preventer pressure tests, including test pressures and results;
 2. Blowout preventer tests for proper functioning;
 3. Blowout prevention drills conducted;
 4. Casing run, including size, grade, weight, and depth set;
 5. How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.
 6. Waiting on cement time for each casing string.
 7. Casing pressure tests after cementing, including test pressures and results.
- d. Section 102 (b) (3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provision of the operating regulations at Title 43 CFR 3162.4-1 (c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on the lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Forms 3160-5 or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas sales as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If the operator fails to comply with this requirements in the manner and time allowed, the operator shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109 (c) (3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.4-1 (b) (5) (ii).

e. Notifications Requirements:

- 1. The BLM in Cedar City, Utah (801/586-2458) will be notified verbally not more than 48 hours after the well is spudded, or on the next regular work day.**
- 2. The BLM will be notified verbally at least 48 hours prior to running/cementing surface casing.**
- 3. For verbal plugging orders on drilling locations, the BLM will be notified 24 hours prior to plugging.**

The following standards apply to the abandonment of newly drilled dry or non-productive wells in accordance with 43 CFR 3162.3-4. Approval shall be obtained prior to the commencement of abandonment. All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected. Approval may be given orally by the authorized officer before abandonment operations are initiated. This



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USA #1-25

936' FNL and 1997' FWL

NE NW Sec. 25, T27S - R16W

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oral request and approval shall be followed by a written notice of intent to abandon filed not later than the fifth business day following oral approval. Failure to obtain approval prior to commencement of abandonment operations shall result in immediate assessment under 43 CFR 3153.1(b)(3). The hole shall be in static condition at the time any plugs are placed (this does not pertain to plugging lost circulation zones). Within 30 days of completion of abandonment, a subsequent report of abandonment shall be filed.

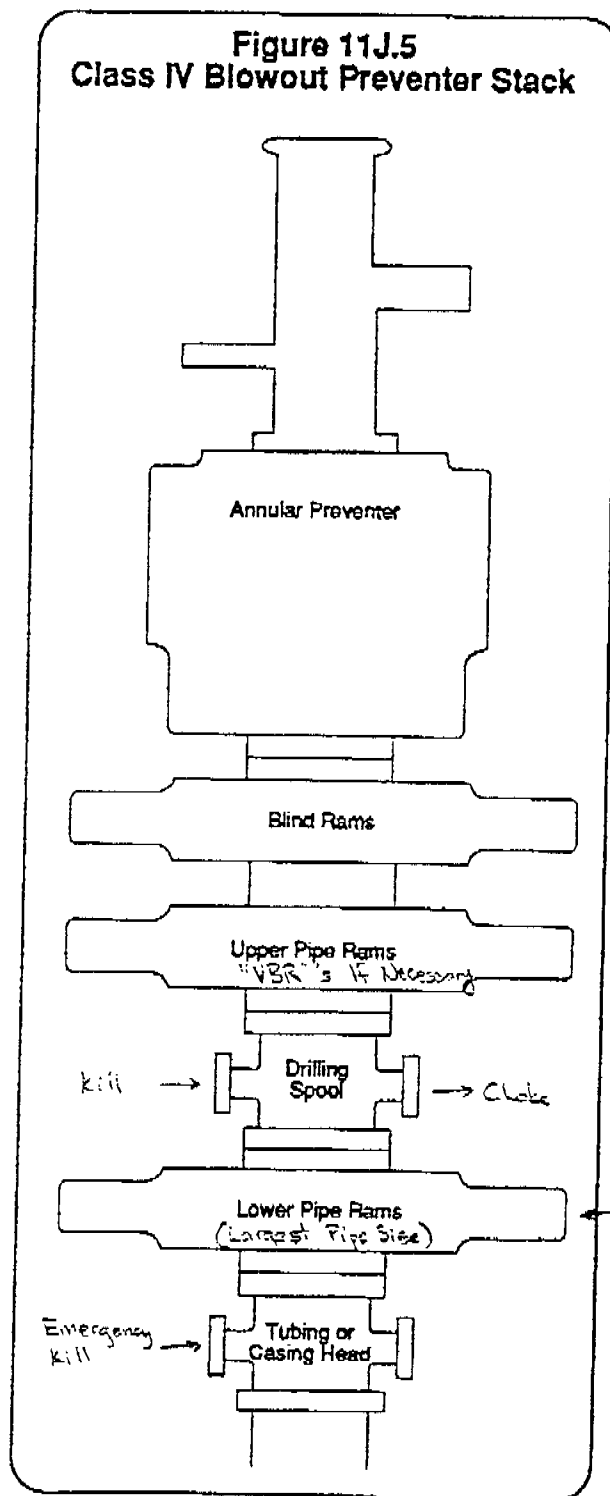


Permitco Incorporated
A Petroleum Permitting Company

DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

F. CLASS IV BLOWOUT PREVENTER STACK:

Figure 11J.5
Class IV Blowout Preventer Stack



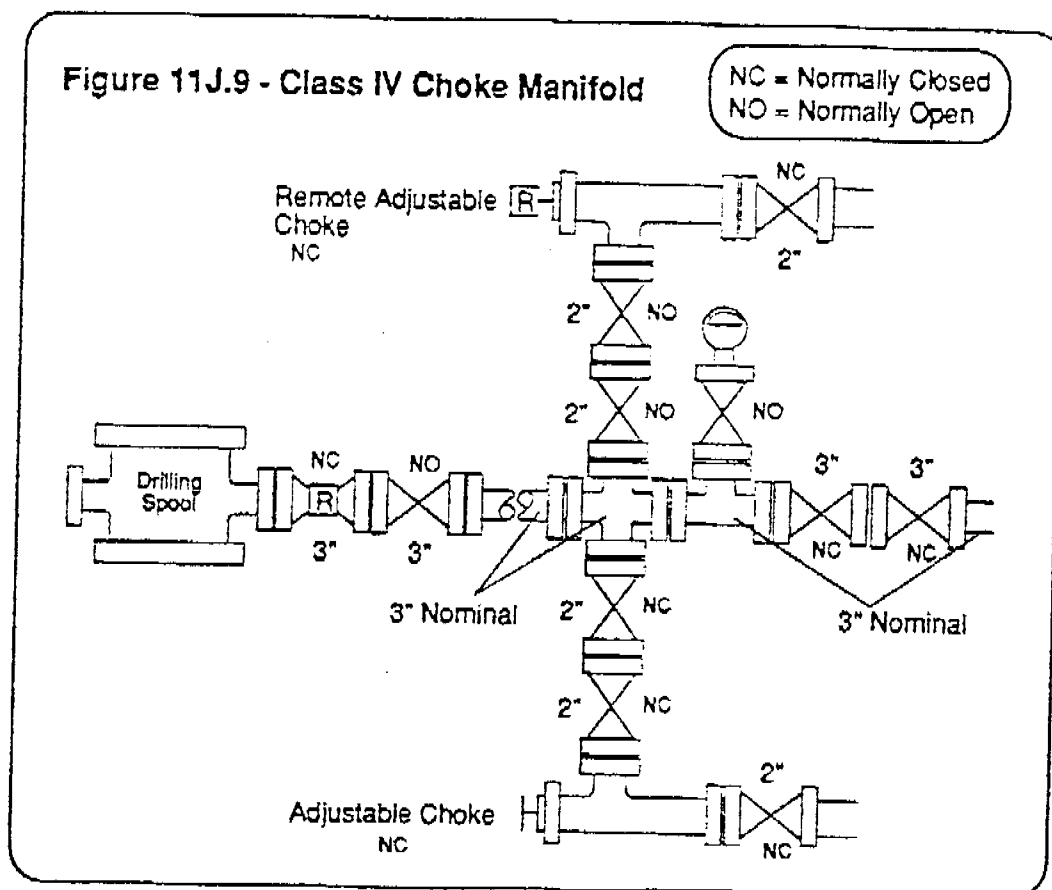
The Class IV preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a single upper pipe ram preventer, a drilling spool, and a single lower pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 3". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer may be used for the blind rams and upper pipe rams in all instances if a drilling spool is being used. If this stack is used in conjunction with a tapered drillstring, a set of variable bore pipe rams should be installed in the upper pipe ram preventer and large pipe rams should be installed in the lower pipe ram preventer. The Class IV blowout preventer stack is shown to the left in Figure 11J.5.

DRILLING REFERENCE SERIES **VOLUME ELEVEN** **WELL CONTROL AND BLOWOUT PREVENTION**

E. CLASS IV CHOKE MANIFOLD

The Class IV choke manifold is suitable for Class IV and Class V workovers and drilling operations. The standard Class IV choke manifold is shown below in Figure 11J.9. Specific features of the Class IV manifold include:

1. The manifold is attached either to a drilling spool or to the pipe ram side outlet which would be located immediately above the drilling spool if it was in use.
2. The minimum internal diameter is 3" (nominal) for the choke line, choke line valves, manifold cross, and blooey line. The minimum internal diameter is 2" (nominal) for the drilling chokes and for all valves installed within the choke manifold that are not part of the blooey line.
3. Includes two 3" steel gate valves in the choke line located at the drilling spool outlet. The inside choke line valve is remotely controlled (HCR).
4. Includes one manually adjustable choke and one hydraulically operated choke which are installed on either side of the manifold cross. Two 2" steel isolation gate valves are installed between both chokes and the manifold cross.
5. Includes one 3" blooey line running straight through the cross which is isolated by two 3" steel gate valves.



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VOLUME ELEVEN
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6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

5. KILL LINES

A. INTRODUCTION

The kill line is an emergency line used for high pressure pumping into a closed-in well when circulation down the drillpipe cannot be established. This situation most often occurs when there is no pipe in the hole at all or if the drillstring becomes plugged and bullheading is required.

The primary kill line is manifolded to the rig standpipe and is the first choice for pumping into the well. In addition, a remote kill line may be installed which branches off from the primary kill line and runs to the cementing unit (offshore installations) or to a safe location distant from the rig (land installations). Sometimes, an emergency kill line will be installed onto the wellhead, but these are not normally used unless the primary and remote kill lines become inoperative.

Chevron recommends two minimum kill line arrangements; the type "A" kill line and the type "B" kill line. The type "A" kill line is suitable for installation on Class II wells, and the type "B" kill line is designed for Class III, IV and V wells.

Kill lines are an integral piece of well control equipment and must be installed, inspected, tested and maintained in the same manner as other pieces of well control equipment.

B. GENERAL KILL LINE SPECIFICATIONS

The following general specifications apply to all kill lines.

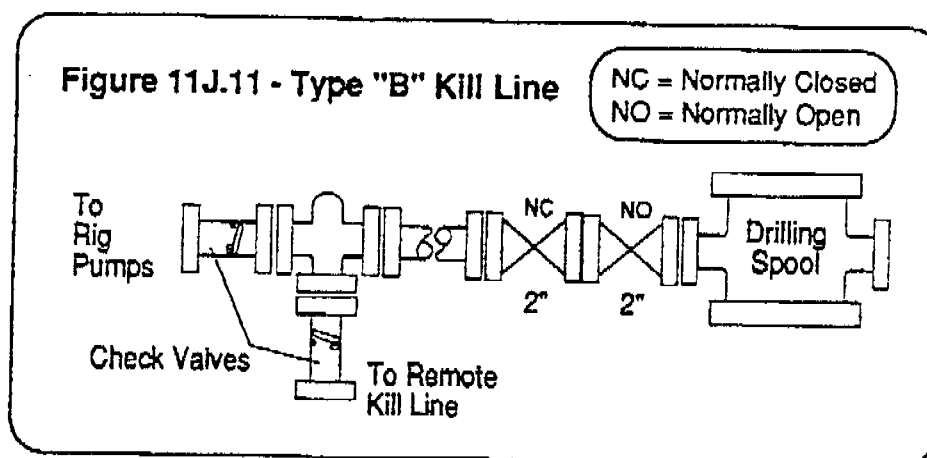
1. All kill line components which may be exposed to well pressure must have a working pressure rating equal to or greater than that of the preventer stack in use.
2. The minimum nominal internal diameter of all kill line components is 2" (includes lines, fitting, and valves).
3. Kill lines should be run in a straight line with a minimum of turns. All turns must be targeted in the direction of pumping into the well.
4. Kill lines should be securely anchored to reduce vibrations while circulating.
5. All kill line valves installed on drilling wells must be of full-opening gate valve construction.
6. All gauges should have the proper pressure rating and be designed for drilling service.

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VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. TYPE "B" KILL LINE — CLASS III, IV, AND V WELLS

The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "**emergency kill lines**" and should only be used if the primary and remote kill lines are inoperable.



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Hunt Oil Company
USA #1-25
936' FNL and 1997' FWL
NE NW Sec. 25, T27S - R16W
Beaver County, Utah

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SURFACE USE PLAN
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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

1. Existing Roads

- a. Directions to the location from Milford, Utah are as follows:

From the town of Milford, proceed westerly on Highway 21 for 36.5 miles. Turn left onto the Pine Valley Road (County) and proceed 4.9 miles to a fork in the road. Turn left again and continue an additional 3.9 miles in a southerly direction. Turn left (east) onto an existing two track trail and proceed 0.4 miles to a fork in the road. Stay left and proceed easterly, following the flagging, for an additional 6.7 miles to the location.

- b. For access roads, see Maps "A" and "B".
- c. All existing roads within a 2-mile radius are shown on Maps "A" and "B".
- d. Vehicles will travel only on designated travelways shown on the map.
- e. Existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Signs will be installed along the county road warning of trucks entering roadway.
- g. Cattleguards along the county road will be repaired or replaced as needed.

2. Access Roads to be Constructed and Reconstructed

- a. After leaving the Pine Valley Road, approximately 6.4 miles of existing two-track will be upgraded. An additional 0.7 miles will be new construction.

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- b. All access roads constructed or improved in conjunction with the drilling permit shall be limited to a 16-foot driving surface, excluding turnouts (turnouts if necessary, are to be designed on the map submitted with the A.P.D.) All roads shall be constructed as crowned and ditched roads and adequately drained. Drainage facilities may include ditches, water bars, culverts, or any other measure deemed necessary by the BLM authorized officer. The maximum disturbed width of road construction will be 22 feet unless otherwise authorized in writing.
- c. All new surface disturbance including new road construction, road improvements, and drillpad areas will be limited to the absolute minimum necessary for safe operations. Roads will follow natural contours when possible to minimize cut and fill.
- d. Disturbance of existing vegetation will be held to a minimum necessary for the operations. Large vegetation such as pinyon and juniper trees will be avoided whenever possible.
- e. If there is snow on the ground when construction begins, the operator will remove it before the soil is disturbed and pile it downhill from the topsoil stockpile.
- f. Any required permits will be filed with the County Road Department for construction of the access approach.
- g. Approximately 6 culverts will be installed along the travelway ranging in size from 10" to 36".
- h. All culverts installed shall be designed to adequately carry anticipated loads.
- i. The proposed road will be moved approximately 50' south of the stock watering area and will stay within the area covered by the archeological clearance.
- j. One cattleguard (minimum 14' wide) and an adjoining 20' gate will be installed in the NW NW Sec. 34, T27S - R16W as shown on Map "B". The cattleguard will have at least an H-20 load capacity.

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936' FNL and 1997' FWL

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- k. Surfacing material will be placed on the access as deemed necessary by the operator.
 - l. All equipment and vehicles will be confined to the access road, pad, and areas specified in the APD. At no time will vehicles leave the authorized access routes except as approved by the authorized officer.
 - m. Signs will be placed along the county and BLM access roads, warning the public of heavy truck traffic.
 - n. A right of way grant will be obtained for all off-lease road access.
 - o. Snow removal and/or snow berm construction outside of the areas approved for surface disturbance will be conducted as follows:
 - 1. To prevent any surface disturbance, all equipment used for snow removal operations will be equipped with shoes that keep the blade at least six inches off the ground.
 - 2. Special precautions will be taken where the surface of the ground is uneven and at all drainage crossings to ensure that the equipment blade does not touch the surface of the ground.
3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
- a. Water Wells - none
 - b. Injection or Disposal Wells - none
 - c. Producing Wells - none
 - d. Drilling Wells - none

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4. Location of Existing and/or Proposed Facilities if the Well is Productive.

- a. If production is established, a Sundry Notice will be submitted showing the location of the proposed facilities.
- b. Production facilities will only be allowed on areas disturbed during exploration activities.
- c. All above-ground structures (safety requirements exempted) will be painted to blend with the surround landscape. Paint will be a nonreflective and nonchalking. Paint color will be determined when production facilities become necessary.
- d. All flowlines from the well site to battery site will be buried below frost line depth.
- e. Production facilities (i.e., production and/or water tanks, heater-treater, gas separator, production and/or emergency pits) must be placed on the cut portion of the pad.
- f. A dike will be constructed completely around the production facilities (i.e. production tanks, water tanks, and/or heater-treater). The dikes for the production facilities will be constructed of compacted subsoil and hold the capacity of the largest tank. Any production pits will be lined with an impervious material and fenced to exclude livestock and wildlife. A net will be placed above the pit to protect migratory and other birds.
- g. The reserve pit and any portions of the pad not needed for production will be reclaimed.
- h. Produced hydrocarbons shall be put in test tanks on location during completion work.
- i. Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During that 90 day period an application for approval of a permanent disposal method and location (NTL-2B), along with the required water analysis will be submitted.



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- j. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

5. Location and Type of Water Supply

- a. The primary source of water will be from a water well to be drilled onsite as shown on the attached rig layout. A secondary source may be from the stock watering area as shown on Map "B".
- b. If the secondary source is utilized, water will be hauled to the location over the roads shown on Maps "A" and "B".
- c. The primary water source is located on federal land.
- d. Water from stock-water reservoirs on public lands will not be used for drilling operations. Water from springs, pipelines, and wells will not be used for operations unless prior approval has been granted by the individual or agency responsible for the water rights of the source.
- e. All required permits will be filed with the State of Utah, Division of Water Resources.
- f. Approval in the APD or via Sundry Notice will be obtained prior to drilling a water well on location. All wells must be in compliance with state water laws.
- g. When the water well is completed and the following items are complied with, the following information will be submitted to the Area Manager, Beaver River Resource Area, 365 South Main Street, Cedar City, UT 84720. Once the BLM has this information, they will make a decision as to whether or not they want to take the well over once the oil/gas test is completed. A decision will be made within 10 working days of receipt of the following information.
 - 1. A copy of any water quality test results.
 - 2. Type and inside diameter of casing used in the well.



3. Total depth of the well.
4. Depth to static water level.
5. Gallons per minute (gpm)
6. Pumping level (draw down).
7. Water-bearing formation or description of aquifer.

The BLM may require the lessee to construct a pond for wildlife during reclamation.

6. Construction Materials

- a. If gravel is found in the subsoil material of the wellpad location, it will be used as surfacing material on the pad and access approach.
- b. No construction materials will be removed from Federal lands.
- c. If gravel is not found in the wellpad, all gravel, stone and sand will be purchased from a commercial source.

7. Methods for Handling Waste Disposal

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. The reserve pit and drilling fluids contained in the pit will be allowed to dry before backfilling, or pits will be siphoned out and disposed of in a manner approved by the authorized officer of the BLM before the reserve pit is backfilled. Pit walls will not be breeched so as to drain fluids to the surrounding surface.

- c. All wastes that accumulate during the drilling operations will be contained in a trash dumpster. Wastes will be removed periodically from the location and taken to an approved disposal facility.
- d. Immediately after removal of the drilling rig, all garbage (metal containers, etc.) and debris on the site will be removed from the site. The reserve pit will not be utilized for trash disposal.
- e. No burning of trash will be allowed.
- f. Sewage will be placed in self-contained, chemically treated portable latrines or septic systems on location. No sewage will be left onsite. All sewage will be disposed of in accordance with county and state regulations. The permittee will comply with all state laws and regulations pertaining to disposal of human waste.
- g. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.
- h. Any spills of toxic or hazardous materials will be immediately contained and the BLM notified.

8. Ancillary Facilities

- a. No camps, airstrips or other facilities are anticipated at this time.
- b. Approval via Sundry Notice must be obtained before any camp is constructed or any living quarter other than those specified in the approved APD are moved onto the location.

9. Wellsite Layout

- a. All sites will be kept in a safe, clean and environmentally stable condition. Any hazardous materials used in the operations must be preapproved by



BLM personnel and will be kept in approved safe containers. The BLM Area or District Office will be immediately notified of any spills or accidents involving hazardous materials.

- b. Timber and brush will be cleared from the wellpad and surrounding area and stacked along the roadway or wellpad as necessary.
- c. The top 6 inches of topsoil will be removed from the location including areas of cut, fill, and/or subsoil storage areas and stockpiled as shown on the location layout and will be reserved for use during reclamation.
- d. Cuts and fills and cross sections are shown on the attached location layout.
- e. The location of the reserve pit, trash dumpster, access roads onto the pad, turn around areas, parking areas, living facilities, soil material stockpiles and orientation of the rig with respect to the pad and other facilities is shown on Diagram #1.
- f. The reserve pit will be constructed in cut material with a minimum of one-half the total depth below the original ground surface. Steel mud tanks will be used during drilling operations.
- g. A bentonite or synthetic liner will be installed in the reserve pit in order to avoid loss of drilling fluids through seepage.
- h. The fresh water pit will be lined with a plastic liner. The liner will be removed from the pit at the end of drilling operations.
- i. The reserve pit will be fenced stock and wildlife tight on three sides during drilling. The fourth side will be fenced when the well is suspended, completed, or abandoned.
- j. Waste or discharge of any kind will not be allowed to enter any drainages. Straw bales or other erosion control features may be required if fill or other materials are entering drainages adjacent to the pad.
- k. A containment berm will be constructed around the diesel storage tank.

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- l. If the fresh water storage pit is not fenced, the sides will be sloped at no more than 3:1 so that wildlife or livestock using the water will not become trapped in the pit.
- m. Dust control measures will be taken when necessary.

10. Reclamation of Surface

- a. All hazardous materials or substances used or produced by the operation will be disposed of in accordance with applicable Federal and State laws. All waste, debris, buildings, and materials will be removed from the site and deposited at appropriate waste facilities.
- b. The reserve pit will be allowed to dry before backfilling or pit fluids will be siphoned out and disposed of in a manner approved by the authorized officer before the reserve pit is backfilled. Pit walls will not be breached so as to drain fluids to the surrounding surface.
- c. During reclamation of the site, the operator will push excavated material into the cuts and will pull fill material into the backslope to approximate the original topography. No depressions will be left that trap water or form ponds.
- d. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and any new access roads on the contour to a depth of at least twelve inches. The rippers are to be no further than twenty-four inches apart.
- e. The operator will distribute the topsoil evenly over the entire location and prepare the seedbed by disking to a depth of 4 to 6 inches following the contour.
- f. Access roads, unless otherwise approved the authorized officer, will be closed by reshaping the disturbed area to near original contours, scarifying where compaction prevents seed covering, and revegetating with the mixture specified below. Waterbars will be placed on steep inclines and access



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blocked to future vehicular traffic.

- g. Seeding of disturbed areas will be done between October 15 and November 30. Seed should not be placed on top of deep snow. Seed will be planted with a rangeland or farm drill or broadcast seeded. If drilled, the seeding depth will not exceed 1 inch. If broadcast seeded, the seed will be harrowed or raked 1/4 to 1/2 inch into the soil. The recommended seed mixture to be used on all disturbed areas includes:

<u>Common Name</u>	<u>Pounds Pure Live Seed/Acre</u>	
	<u>Drill Rate</u>	<u>Broadcast Rate</u>
Indian Ricegrass	2	4
Bottlebrush squirreltail	2	4
Needle and thread grass	2	4
Black sagebrush	2	4
Fourwing saltbrush	2	4
Winterfat	2	4
Gooseberryleaf globemallow	2	4
Lewis flax	2	4
Palmer penstemon	1	2

The lessee may be required to reseed areas if the authorized officer determines that the original seeding was not successful. The authorized officer must notify the lessee of a need to reseed within two years of the original seeding.

- h. When operations are concluded, the operator will remove all operation survey markers, stakes, flagging, etc., which are not needed for ongoing activities. This material will not be deposited into the reserve pit.
- i. The operator will notify the BLM when all construction and rehabilitation work has been completed.
- j. The BLM may specify additional reclamation stipulations at the end of exploration activities.

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- k. The rathole and mousehole will be filled in immediately after the rig is removed.
- l. The disturbed area will be reclaimed to approximate the original contours. 10 foot wide contour ditches will be installed and then the topsoil will be spread evenly over the reclaimed area. Remaining trees and slash will then be spread over the reclaimed portion of the wellpad to help prevent erosion.
- m. A Notice of Intent to Abandon and a Subsequent Report of Abandonment will be submitted for abandonment approval. A Final Abandonment Notice must be submitted when the rehabilitation is complete.
- n. Casing will be cut off three (3) feet below reclaimed ground surface (with a metal plate affixed to the top providing the same well information as stated above. The monument will be inscribed with the operator's name, well number, well location (1/4 1/4, Section, Township, Range, etc.) and federal lease number.

11. Surface Ownership

Wellsite -

Bureau of Land Management

Roads -

All roads are on federal or stand lands or are county maintained. State lands and forestry will be contacted for access across state lands.

12. Other Information

- a. A Class III archeological study was conducted by Intersearch. No cultural resources were found and clearance is recommended. A copy of this report is attached.
- b. If any objects or sites of cultural or paleontological value are encountered, such as historic or prehistoric ruins, graves or grave markers, fossils, or



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artifacts, the lessee/operator shall immediately suspend all operations in the vicinity or the cultural value and notify the BLM authorized officer of the findings. Operations may resume at the discovery site upon receipt of written instructions and authorization by the Area Manager, Bureau of Land Management, 365 South Main Street, Cedar City, Utah 84720.

- c. If full-time continuous operations are not initiated by May 12, they may not begin until after June 20, due to the antelope fawning season.
- d. If full-time continuous operations are not initiated by March 1, they may not be initiated until after July 1 without an approved raptor survey of all areas within one-half mile of the access route. This survey will begin at the junction of the Pine Valley Road and Highway U-21 and continue to the drillpad.
 - 1. If a sensitive species is found occupying a territory or nesting within one-half mile of the drill site then the authorized officer will determine if adequate protection exists (such as natural barriers) or if initiation of operations must be delayed.
 - 2. If a sensitive species is found occupying a territory or nesting within one-half mile of the access road either: 1) the operator/lessee may volunteer to wait until July 1 or until an additional survey determines either abandonment of the site or fledgling of young; or 2) the authorized officer may determine if adequate protection exists (such as natural barriers), if the road may be relocated, or if operations must be delayed.
- e. The BLM will be notified 48 hours in advance of any construction at the drilling or wellsite, unless otherwise authorized.
- f. "Sundry Notice and Report of Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 32 CFR 3164.
- g. The dirt contractor will be provided with an approved copy of the surface use plan.



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- h. All official survey monuments, witness corners, reference monuments, bearing trees, etc., will be protected against destruction, obliteration or damage. Current mining claim markers will also be protected.
- i. Any new seismic work will need prior approval from the authorized officer.
- j. If drilling is still continuing after January, 1994, either a fence will be placed around the fresh water pit or a drift fence will be constructed in the saddle northeast of the drill location.

13. Lessee's or Operator's Representative and Certification

PERMIT MATTERS

PERMITCO INC.

Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

DRILLING & COMPLETIONS MATTERS

HUNT OIL COMPANY

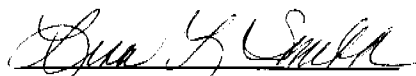
P.O. Box 1350
Midland, TX 79702
Temple Pyle - 915/684-8093(W)
Lawrence Hartnett - 303/238-2342

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Hunt Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

December 18, 1992

Date:



Lisa L. Smith - PERMITCO INC.

Authorized Agent for:
HUNT OIL COMPANY



Permitco Incorporated
A Petroleum Permitting Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR 214/978-8000 1445 Ross @ Field (Ftn. Place)
Hunt Oil Company Dallas, TX 75202-2785

3. ADDRESS OF OPERATOR 303/452-8888 13585 Jackson Drive
Permitco Inc. - Agent Denver, CO 80244

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 936' FNL and 1997' FWL
At proposed prod. zone NE NW Sec. 25

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
52 miles west of Milford, UT

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 936'

16. NO. OF ACRES IN LEASE 8,927.88

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 18,500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6142' GR

22. APPROX. DATE WORK WILL START*
Upon approval pending

23. PROPOSED CASING AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.
UTU-68007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Wah Wah Unit (Pending)

8. FARM OR LEASE NAME
USA

9. WELL NO.
#1-25

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 25, T27S - R16W

12. COUNTY OR PARISH Beaver

13. STATE Utah

RECEIVED

DEC 23 1992

DIVISION OF

MINING

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	20"	133#	1000'	1000 sx - circulated to surface
12-1/4"	9-5/8"	53.5#	12000'	550 sx (2000' fill)
8-1/2"	7"	39 & 35#	17600'	250 sx (2000' fill)

(See additional casing and cementing information on pages 3-6 of the attached drilling program)

Hunt Oil Company proposes to drill a well to 18,500' to test for oil and gas. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Be advised that Hunt Oil Company is considered to be the operation of the subject well and agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands. Bond coverage for this well is provided by Bond No. 48S100514089 BCA. The principal is Hunt Oil Company via surety consent as provided for in 43 CFR 3104.2. (Aetna Casualty Insurance Company of Hartford, CT). It is understood that the BLM will hold Hunt Oil Company and their bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER [Signature] TITLE Consultant for
Hunt Oil Company DATE 12/18/92

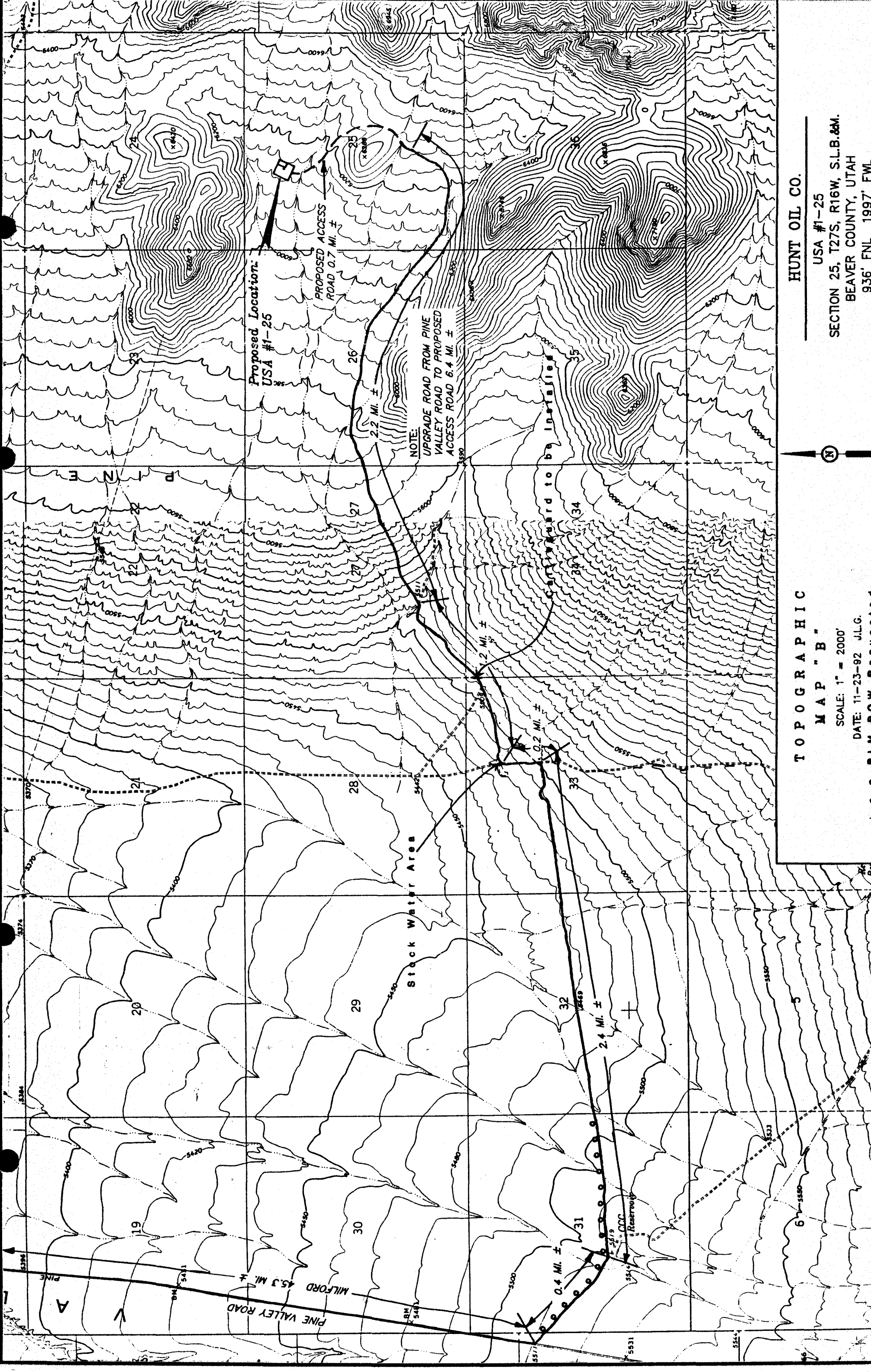
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'

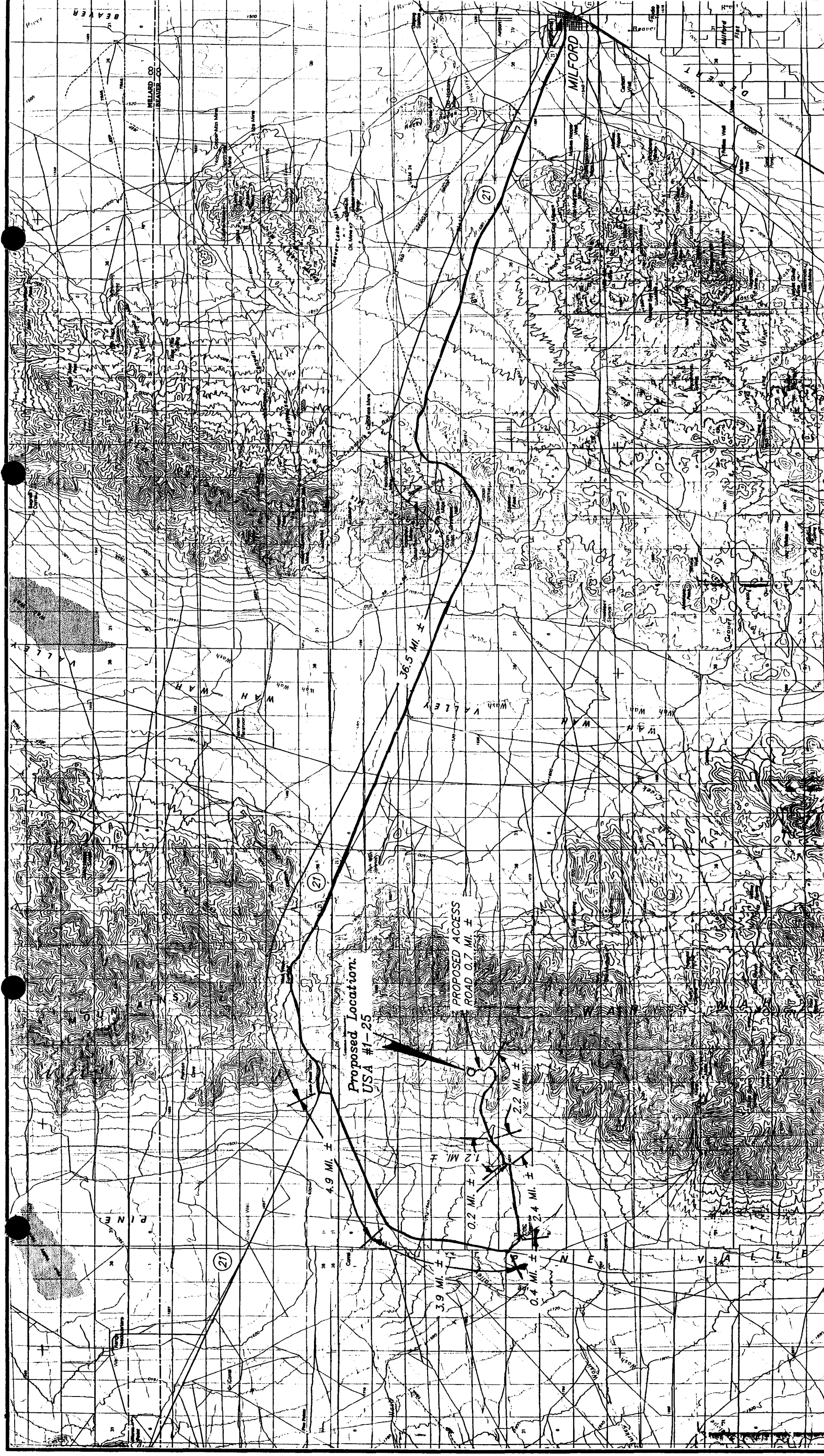
DATE: 11-23-92 J.L.G.

••••• BLM ROW Requested



HUNT OIL CO.

USA #1-25
SECTION 25, T27S, R16W, S.L.B.&M.
BEAVER COUNTY, UTAH
936' FNL 1997' FWL



TOPOGRAPHIC
MAP "A"

DATE: 11-23-92 J.L.G.

HUNT OIL CO.

USA #1-25

SECTION 25, T27S, R16W, S.L.B.&M.

BEAVER COUNTY, UTAH

936' FNL 1997' FWL

HUNT OIL CO.

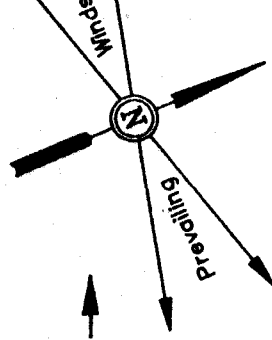
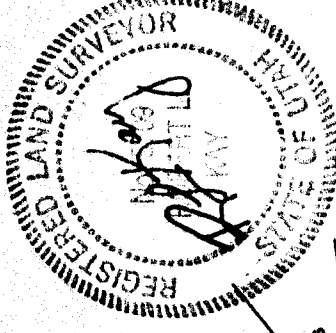
LOCATION LAYOUT FOR

USA #1-25

SECTION 25, T27S, R16W, S1B.B.8M.

BEAVER COUNTY, UTAH

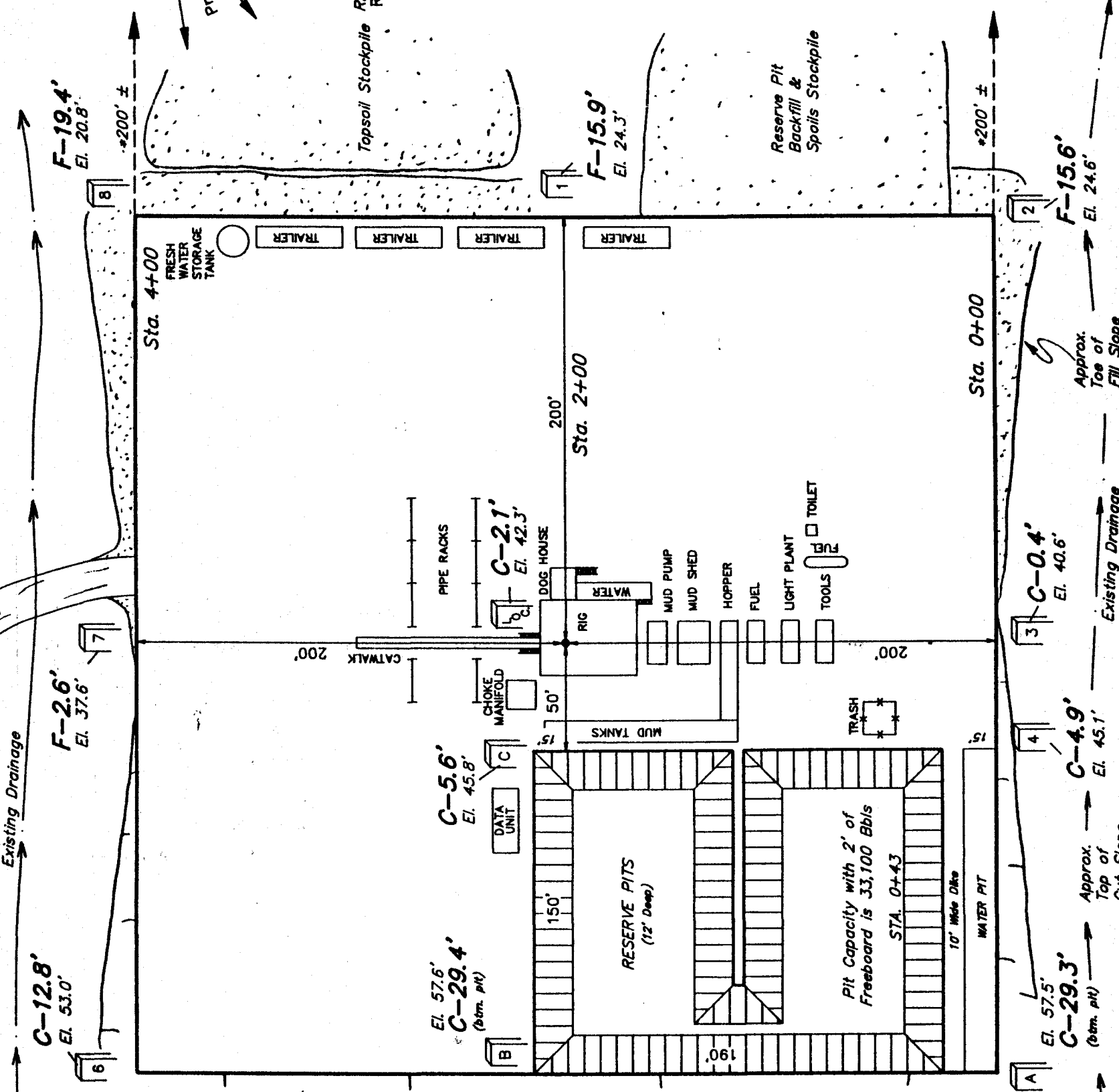
936' FNL 1997' FWL



SCALE: 1" = 60'
DATE: 11-23-92
DRAWN BY: T.D.H.
REVISED: 12-1-92 R.E.H.
REVISED: 12-4-92 J.L.G.

X-Section
Scale
1" = 100'

TYP. CROSS SECTIONS TYP. LOCATION LAYOUT



NOTES:

Elev. Ungraded Ground At Loc. Stake = 6142.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 6140.2'

*NOTE:
LOCATION MAY NEED EXTENDED
200' ± TO ALLOW FOR A
POSSIBLE CAMP SITE.

APPROXIMATE YARDAGES

CUT (6") Topsoil Stripping	= 2,960 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 8,210 Cu. Yds.
Remaining Location	= 37,330 Cu. Yds.	Topsoil & Pit Backfill/Backfill (1/2 Pit Volume)	= 8,190 Cu. Yds.
TOTAL CUT	= 40,290 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 20 Cu. Yds.
FILL	= 30,480 CU.YDS.		

There are no additional federal stipulations at this time.

INTERSEARCH

International Learning & Research, Inc.

Archeological Consultants

Dr. Richard Thompson.
President

Georgia Beth Thompson
Vice President-Administration

Barbara A. Walling
Vice President-Field Operations

November 27, 1992

Larry Hartnett
Hunt Oil Company
PO Box 140519
Edgewater, CO. 80214-0519

Dear Mr. Hartnett:

This letter reports the results of a negative archeological survey conducted by Intersearch, Inc. for Hunt Oil Co. The survey area included a 700 sq. ft. drill site, the Wah Wah Prospect (USA #1-25), and roughly 3 2/3 miles of proposed and existing access roads on lands administered by the Bureau of Land Management, Beaver River Resource Area, Cedar City District in Beaver Co., Utah. The work was authorized by Utah State Project No. U-92-IG-676b, and Dr. Richard A. Thompson served as the Principal Investigator. Barbara A. Walling was the field supervisor and the survey was carried out with the assistance of Dave Van Alfen on November 22, 1992. Previous records searches conducted at the Utah State Preservation Office have indicated that no prehistoric or historic use or occupation sites have been recorded in the proposed project area.

The Wah Wah Prospect drill site is located in the NE $\frac{1}{4}$, NW $\frac{1}{4}$ of Sec. 25, T27S, R16W and a 700 sq. ft. area was cleared. A 100 ft. wide corridor was inventoried along the 2/3 mile long proposed access road in the SW $\frac{1}{4}$, NW $\frac{1}{4}$ and the W $\frac{1}{2}$, SE $\frac{1}{4}$, NW $\frac{1}{4}$ and the W $\frac{1}{2}$, NE $\frac{1}{4}$, SW $\frac{1}{4}$ and the NE $\frac{1}{4}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec. 25, T27S, R16W, from north to south, and also along 3 miles of an existing access road. The legal description for the existing access road, from east to west, is as follows:

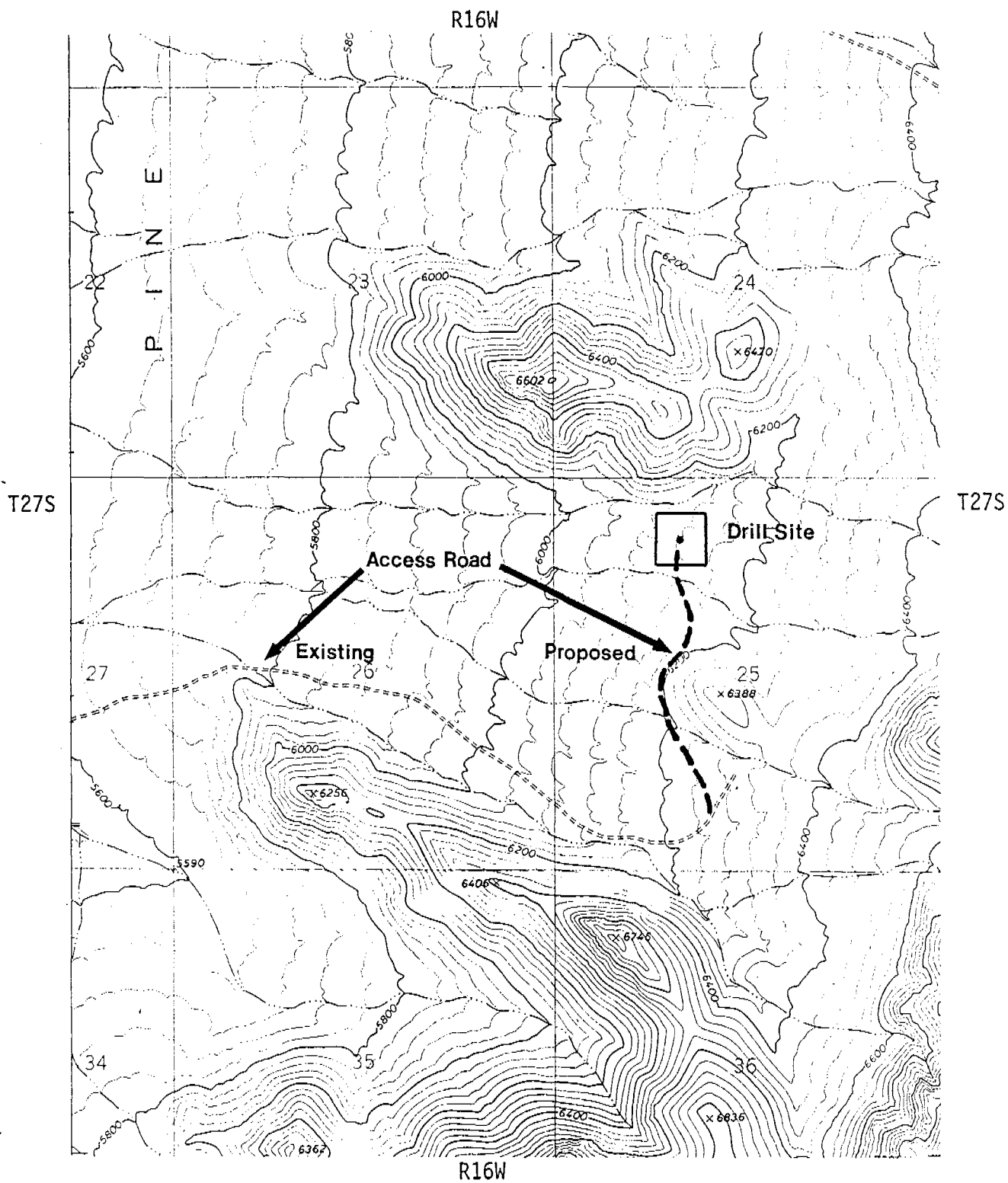
NE $\frac{1}{4}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 25, T27S, R16W
SW $\frac{1}{4}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$
S $\frac{1}{2}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$
NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$
NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 26
S $\frac{1}{2}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$
SE $\frac{1}{4}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$
N $\frac{1}{2}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$
N $\frac{1}{2}$, NE $\frac{1}{4}$, SW $\frac{1}{4}$
SW $\frac{1}{4}$, SE $\frac{1}{4}$, NW $\frac{1}{4}$
S $\frac{1}{2}$, SW $\frac{1}{4}$, NW $\frac{1}{4}$
NW $\frac{1}{4}$, NW $\frac{1}{4}$, SW $\frac{1}{4}$
N $\frac{1}{2}$, NE $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 27
S $\frac{1}{2}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$

SE $\frac{1}{4}$, NE $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 27, T27S, R16W
N $\frac{1}{2}$, SE $\frac{1}{4}$, SW $\frac{1}{4}$
NE $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$
S $\frac{1}{2}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$
NW $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ Sec. 34
N $\frac{1}{2}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 33
SW $\frac{1}{4}$, NE $\frac{1}{4}$, NE $\frac{1}{4}$
S $\frac{1}{2}$, NW $\frac{1}{4}$, NE $\frac{1}{4}$

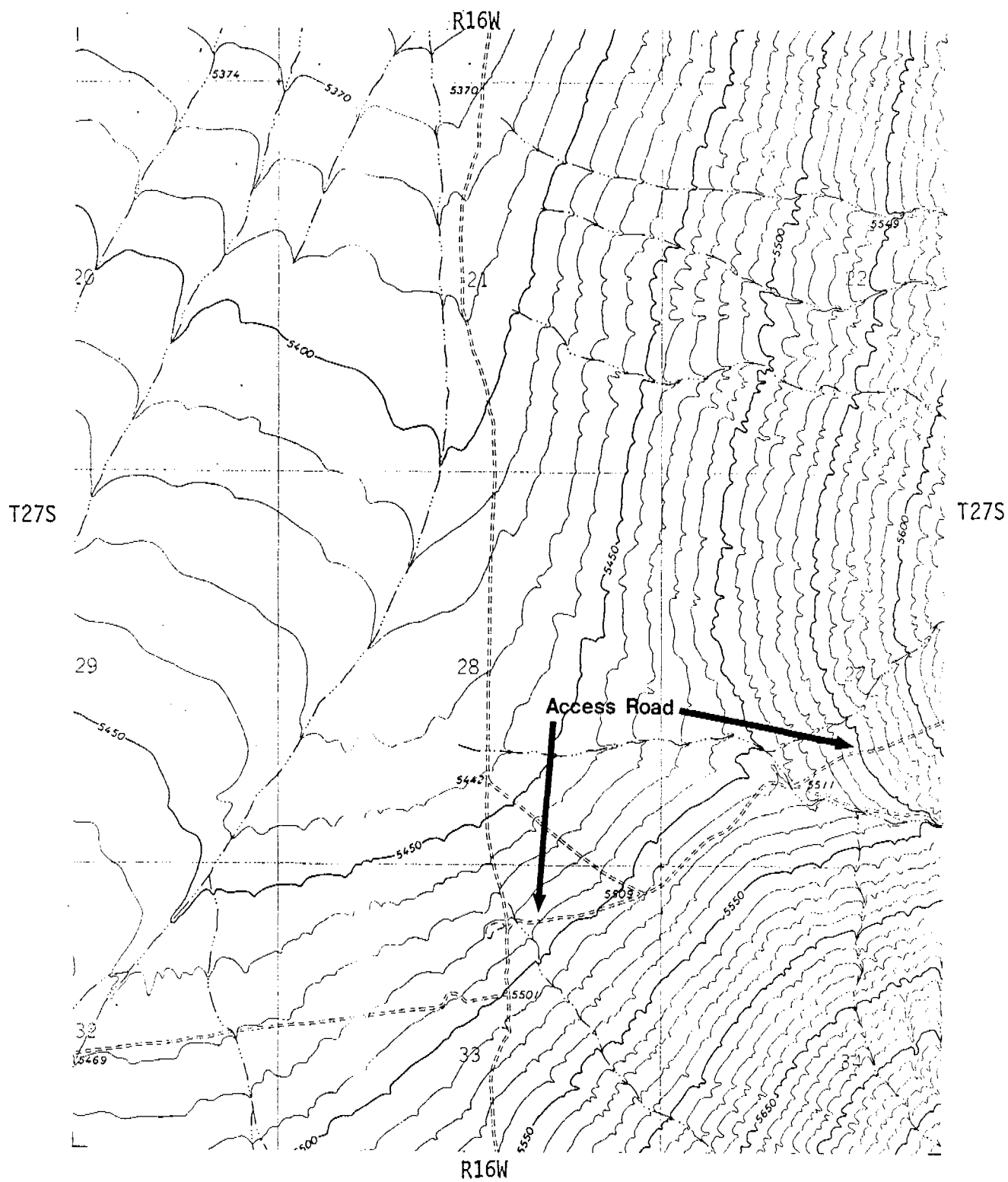
The survey area ranges in elevation from 6250 ft. along the proposed access road to 5480 ft., where the existing access road joins the county road at the stock pond. In general, the survey areas are located in the Upper Sonoran life zone, while in particular the vegetation in the area is sparse. The drill site and the proposed access road skirts the edge of the pinyon-juniper woodland, while in general grasses, prickley pear cactus, some blackbrush, ephedra and low sage was the primary vegetation cover which was observed.

The 700 sq. ft. drill site was intensively inventoried by covering the area with a series of 15 m. wide, contiguous, parallel transects from north to south. The proposed and existing access roads were covered by walking two 15 m. wide transects, one on either side of the centerline, thus clearing a 100 ft. wide corridor. No evidence of prehistoric or historic use or occupation sites were observed during the inventory, thus, it is recommended that the project may proceed without affecting any cultural resources.

Sincerely,
Barbara A. Walling
Barbara A. Walling
(Barbara Frank)



USGS Sewing Machine Pass 7½' (1971)



USGS Lamerdorf Peak NW 7 1/2' (1971)

APPLICATION FOR TRANSPORTATION AND
UTILITY SYSTEMS AND FACILITIES
ON FEDERAL LANDS

FORM APPROVED
OMB NO. 1004-0060
Expires: May 31, 1989

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

FOR AGENCY USE ONLY

Application Number

Date filed

1. Name and address of applicant (include zip code)
Attn: Carl E. Nail
Hunt Oil Company
1445 Ross at Field
Dallas, TX 75202-2785

2. Name, title, and address of authorized agent if different from Item 1 (include zip code)
PERMITCO INC. -
13585 Jackson Drive
Denver, CO 80241

3. TELEPHONE (area code)

Applicant 214/978-8000

Authorized Agent 303/452-8888

4. As applicant are you? (check one)

- a. ☐ Individual
b. ☒ Corporation *
c. ☐ Partnership/Association *
d. ☐ State Government/State Agency
e. ☐ Local Government
f. ☐ Federal Agency

* If checked, complete supplemental page

5. Specify what application is for: (check one)

- a. ☒ New authorization
b. ☐ Renew existing authorization No. _____
c. ☐ Amend existing authorization No. _____
d. ☐ Assign existing authorization No. _____
e. ☐ Existing use for which no authorization has been received *
f. ☐ Other *

* If checked, provide details under Item 7

6. If an individual, or partnership are you a citizen(s) of the United States? ☐ Yes ☐ No N/A

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)

- a. Hunt Oil Company proposes to upgrade an existing two-track trail in order to obtain access to a proposed wellsite (USA #1-25) located in the NE NW Sec. 25, T27S-R16W, Beaver County, Utah. The proposed right of way would begin along the western edge of Section 31, T27S - R16W in the SW NW and proceed southeasterly for approximately 0.35 miles to a fork in the road. The road would then turn left and proceed easterly for an additional .75 miles to the eastern edge of Section 31, T27S - R16W. See attached topographic map for location of wellsite and proposed access roads.
- b. No related structures or facilities are proposed at this time.
- c. The type of system is an access road. The proposed route was flagged at the time of staking and reviewed at the onsite inspection. The access road will be crowned and
- (Continued on Page two)

8. Attach map covering area and show location of project proposal See Map "B" Attached.

9. State or local government approval: ☐ Attached ☐ Applied for ☒ Not required

10. Nonreturnable application fee: ☒ Attached ☐ Not required Check No. 8001766

11. Does project cross international boundary or affect international waterways? ☐ Yes ☒ No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Hunt Oil Company is technically and financially capable to construct, operate, maintain and terminate the proposed access route.

**Hunt Oil Company
Road Right of Way Application
USA #1-25
Beaver County, Utah**

Page 2

ditched with a running surface of 16 feet. Maximum disturbed width will be 22 feet. The total length of access road crossing BLM lands outside of Lease No. UTU-68007 is approximately 1.1 miles. Gravel will be placed on the access roads as deemed necessary by current weather conditions. Sufficient drainage or water turnouts will be installed as deemed necessary by the operator.

The estimated grade will be approximately 6% or less. Turnouts will be constructed as necessary. Culverts will be installed where needed.

Surface disturbance and vehicular travel will be limited to the approved access route. Any additional area needed will be approved in advance. An archeological clearance was conducted by Archeological Consultants and no significant cultural resources were found. A copy of this report is attached to the A.P.D. for the subject well.

If the well is productive, the road will be upgraded to Class III standards and maintained as necessary to prevent erosion and accommodate year round traffic. The road will be maintained in a safe useable condition.

If the well is abandoned, the stockpiled topsoil will be uniformly spread over the recontoured disturbed area before reseeding. Stockpiled vegetation shall be scattered over the recontoured area following replacement of topsoil and after reseeding. Reclamation will be done in accordance with the reclamation practices plan contained within the A.P.D.

- d. The term of years needed is 30 years or the entire life of the producing wells, whichever is longer unless notification is given to the BLM for cancellation of this Right-of-Way.
- e. The road will be used year round for maintenance of the production facilities.
- f. Anticipated production is unknown at this time.

**Hunt Oil Company
Road Right of Way Application
USA #1-25
Beaver County, Utah**

Page 3

- g. Construction will begin immediately upon approval of this Right-of-Way application and associated A.P.D. (pending rig availability.) Duration of construction will be approximately two weeks.**
- h. No temporary work areas will be required.**

13a. Describe other reasonable alternative routes and modes considered.

b. Why were these alternatives not selected?

c. Give explanation as to why it is necessary to cross Federal lands.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name.)

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

18. Describe the probable effects that the proposed project will have on: (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

19. Name all the Department(s)/Agency(ies) where this application is being filed.

Bureau of Land Management
365 South Main Street
Cedar City, UT 84720

I HEREBY CERTIFY That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Lisa L. Smith

Lisa L. Smith

Date

12/18/92

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SUPPLEMENTAL

NOTE: The responsible agency(ies) will provide additional instructions.		CHECK APPROPRIATE BLOCK	
I - PRIVATE CORPORATIONS		ATTACHED	FILED *
a. Articles of Incorporation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
b. Corporation Bylaws	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.	<input type="checkbox"/>	<input type="checkbox"/>	
g. If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal.	<input type="checkbox"/>	<input type="checkbox"/>	
II - PUBLIC CORPORATIONS			
a. Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>	
b. Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>	
c. Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>	
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>	
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>	
III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY			
a. Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>	
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>	
c. Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>	
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>	

* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

NOTICE

The Privacy Act of 1974 provides that you be furnished the following information in connection with information required by this application for an authorization.

AUTHORITY: 16 U.S.C. 310; 5 U.S.C. 301.

PRINCIPLE PURPOSE: The information is to be used to process the application.

ROUTINE USES: (1) The processing of the applicant's request for an authorization. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, the application may be rejected.

DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certification for the use of Federal lands.

The Federal agencies use this information to evaluate the applicant's proposal.

The public is obligated to submit this form if they wish to obtain permission to use Federal lands.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Beaver River Resource Area
365 South Main Street
Cedar City, Utah 84720
(801) 586-2458



3160
UT-044
UT-044-3160-93-01

February 19, 1993

RECEIVED

FEB 22 1993

DIVISION OF
OIL GAS & MINING

Tami Searing
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Ms. Searing:

Please find enclosed a copy of an approved Application for Permit to Drill (APD) which was submitted by Hunt Oil Company. We understand that an application was sent to your office as well. Please contact Gina Pack at this office if you have any questions regarding this APD.

Sincerely,

Arthur L. Tait
Area Manager

Enclosure
APD and Conditions of Approval

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR 214/978-8000 1445 Ross @ Field (Ftn. Place)
Hunt Oil Company Dallas, TX 75202-2785

3. ADDRESS OF OPERATOR 303/452-8888 13585 Jackson Drive
Permitco Inc. - Agent Denver, CO 80241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

936' FNL and 1997' FWL

At proposed prod. zone

NE NW Sec. 25

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

52 miles west of Milford, UT

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

936'

16. NO. OF ACRES IN LEASE

8,927.88

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

18,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6142' GR

22. APPROX. DATE WORK WILL START*

Upon approval pending
rig availability

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	20"	133#	1000'	1000 sx - circulated to surface
12-1/4"	9-5/8"	53.5#	12000'	550 sx (2000' fill)
8-1/2"	7"	39 & 35#	17600'	250 sx (2000' fill)

(See additional casing and cementing information on pages 3-6 of the attached drilling program)

Hunt Oil Company proposes to drill a well to 18,500' to test for oil and gas. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See Onshore Order No. 1 attached.

Be advised that Hunt Oil Company is considered to be the operation of the subject well and agrees to be responsible under the terms and conditions of the lease for the operations conducted on the leased lands. Bond coverage for this well is provided by Bond No. 48S100514089 BCA. The principal is Hunt Oil Company via surety consent as provided for in 43 CFR 3104.2. (Aetna Casualty Insurance Company of Hartford, CT). It is understood that the BLM will hold Hunt Oil Company and their bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dana L. Smith TITLE Consultant for
Hunt Oil Company DATE 12/18/92

(This space for Federal or State office use)

PERMIT NO. UT-044-3160-93-01

APPROVAL DATE February 19, 1993

APPROVED BY Gordon R. Staker

TITLE District Manager

DATE 2/19/93

CONDITIONS OF APPROVAL, IF ANY:

Attached.

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL

Company Hunt Oil Company

Well No. USA #1-25

Location T. 27 S., R. 16 W., sec. 25

Lease No. UTU-67008

I. NOTICES

PLEASE NOTE:

1. Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
2. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR Parts 3100 and 3180), lease/agreement terms, Onshore Oil and Gas Orders, Notice to Lessee's and this approved plan of operation.
3. The operator is fully responsible for the actions of his subcontractors.
4. A copy of the approved application and these conditions shall be maintained on location during all construction and drilling operations. Deviation from the approved plan without prior approval is not allowed.
5. Operators have the responsibility to assure that activities authorized by this permit are conducted in a manner that complies with other applicable Federal, State and local laws and regulations.
6. If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency (SMA), unless materials are obtained from a private source. On BLM administered lands, the use of materials shall conform with 43 CFR 3610.2-3.
7. Activities proposed in this APD must commence within one year from the date of approval, provided lease expiration does not occur. If activities have not commenced by the end of this one year period, the APD will be returned to the operator without prejudice. Should the operator still desire to drill the well, a new APD must be submitted. Upon written request by the operator, a one-time 90 day extension to this time period may be granted by the AO with the concurrence of the appropriate SMA.
8. If at any time the facilities located on public lands authorized by the term of the lease are no longer

included in the lease (due to a contraction on the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation determined by the AO.

9. Review and appeal rights are contained in 43 CFR 3165.5 and 3165.4. Contact the Cedar City District Office for further information.
10. Failure to comply with the provisions of this permit, including applicable regulations, stipulations and/or approval conditions, will be considered a violation subject to the enforcement provision of 43 CFR Subpart 3163.
11. This well will need an exception to Utah spacing requirements and prior approval from the Division of Oil Gas and Mining.

II. CONDITIONS OF APPROVAL

A. Required Notifications

1. The operator or contractor shall contact the BLM Office at (801) 586-2458 at least 48 hours prior to commencement of access and site construction or reclamation activities (Contact: Gina Pack).
2. The operator shall contact the Cedar City District Office at (801) 586-2401 at least 24 hours prior to the following operations:
 - spudding (including dry hole digger or rat hole rigs);
 - running and cementing all casing strings;
 - pressure testing of BOPE or any casing string, and;
 - pressure integrity test (mud weight equivalency test) of each casing shoe.(Contact: Theron Mitchell).
3. In the case of newly drilled dry holes and in any emergency situation, authorization may be obtained by contacting the following individuals, in the order listed:

During business hours: R. Allen McKee or
Robert Hendricks (801) 539-4031

After business hours: R. Allen McKee (801) 278-5931
Robert Hendricks (801) 484-2294

B. Drilling Plan

1. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50MMCF following its completion, whichever comes first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted. The operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.
2. A blooie pit will be constructed adjacent to the south side of the reserve pit.
3. Air/gas drilling equipment will be installed in accordance with Onshore Oil & Gas Order #2.
4. This approval is based on a 10M BOPE.
5. All equipment including the choke manifold and annular preventor will be in accordance with Onshore Oil & Gas Order #2.
6. Approval of the APD is based upon the primary casing program. Alternative casing scenarios are not approved at this time. Should well bore conditions require alternative approvals, oral approval may be granted.
7. Cement bond logs will be run for any casing strings set below the surface casing.
8. No variances from Onshore Oil & Gas Orders #2 and #6 were requested or approved for this APD.

C. Surface Use Plan of Operations

1. If bird mortality occurs in the reserve pits, netting will be required. The type of netting must be approved by the authorized officer (AO) before installation to insure that the proper size mesh and color is used.
2. The bottom of the fence around the reserve and fresh water pits must be no more than two inches above the ground. The AO reserves the right to reassess the fence stipulations if wildlife mortality occurs.
3. Any wildlife mortality must be reported immediately to the BLM AO and Utah Division of Wildlife Resources (phone 801-586-2455), and in the case of migratory or other

federally protected wildlife, also to the U.S. Fish and Wildlife Service (phone 801-975-3630).

4. A monthly wildlife report must be sent to the Utah Division of Wildlife Resources (Cedar City) with a copy to the BLM. The report should contain any mortality counts or other wildlife encounters at the site. Negative reports must be filed. This report would allow for documentation and tracking of wildlife mortality and aid in impact analyses of future projects.
5. All existing pipelines, gates, etc. will not be damaged or destroyed. The operator will be responsible for the repair or replacement of any existing facilities impacted by the project.
6. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.
7. Any camping facilities must be located in the prevailing upwind direction of the drill site.
8. After completion of the project, the new road in T. 26 S. R. 16 W. section 25 will be obliterated. The existing road in sections 26 and 27 will also be obliterated east of the existing north-south pipeline road. The obliterated road will be signed as closed.

RECEIVED FILING FOR WATER IN THE STATE OF UTAH

JAN 06 1993

WATER RIGHTS
CEDAR CITY

APPLICATION TO APPROPRIATE WATER

Rec. by
Fee Rec. 75.00
Receipt # 95-45
Microfilmed
Roll #

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 14 - 106

TEMPORARY APPLICATION NUMBER: T66655

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Hunt Oil Company c/o Permitco Inc.
ADDRESS: 13585 Jackson Drive, Denver, CO 80241

B. PRIORITY DATE: January 6, 1993

FILING DATE: January 6, 1993

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 5.0 acre-feet

FEB 06 1993

B. DIRECT SOURCE: Underground Water Well

COUNTY: Beaver

C. POINT OF DIVERSION -- UNDERGROUND:

(1) S 936 feet E 1997 feet from NW corner, Section 25, T 27S, R 16W, SLBM

WELL DIAMETER: 8 inches

WELL DEPTH: 500 to 1,000 feet

3. WATER USE INFORMATION:

OTHER: from Jan 1 to Dec 31. Water supply for a deep oil exploratory well.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN RANG SEC	NORTH-EAST $\frac{1}{4}$				NORTH-WEST $\frac{1}{4}$				SOUTH-WEST $\frac{1}{4}$				SOUTH-EAST $\frac{1}{4}$			
	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL 27S 16W 25				■ ■ ■	X				■ ■ ■				■ ■ ■			

5. EXPLANATORY:

This water will be used in connection with a drilling operation in Pine Valley on public domain administered by the USA Bureau of Land Management. The well will be located on a drilling pad operated by Hunt Oil Company and it is estimated that the drilling of a deep exploratory hole will require approximately 12 months.

Appropriate

STATE ENGINEER'S ENDORSEMENT

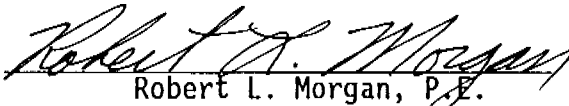
WATER RIGHT NUMBER: 14 - 106

APPLICATION NO. T66655

1. January 6, 1993 Application received by GWS.
 2. January 6, 1993 Application designated for APPROVAL by GWS and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated February 5, 1993, subject to prior rights and this application will expire on February 5, 1994.


Robert L. Morgan, P.E.
State Engineer

LAWRENCE T. HARTNETT

P.O. BOX 140519
EDGEWATER, CO 80214-0519
303-238-2342

February 25, 1993

Page 1

Utah Division of Oil & Gas
ATTN: Frank Matthews

RE Hunt Oil Company
USA #1-25
Casing Program

Dear Mr. Matthews,

The information that you requested is as follows:

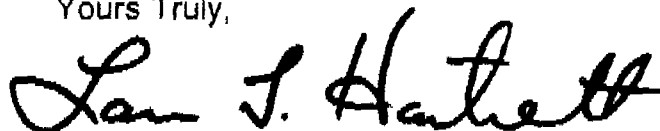
Surface Casing 0'-1,000' 20" 133# X-56 Boss
Collapse - 1,500
Tension - 2,618,000
Burst - 3,060

Intermediate Casing 0'-12,000' 9-5/8" 53.5# RY-95 Sealock HC
Collapse - 8,850
Tension - 1,477,000
Burst - 9,410

Production Casing 0'-11,500' 7-5/8" 39# T-95 SLX
Collapse - 10,000
Tension - 930,000
Burst - 10,900

If there is any other information that you need, please give me a call. Thank you very much for your time in this matter.

Yours Truly,



Lawrence T. Hartnett



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 24, 1993

Hunt Oil Company
1445 Ross & Field (Ftn. Place)
Dallas, Texas 75202-2785

Gentlemen:

Re: USA #1-25 Well, 936 feet from the north line, 1997 feet from the west line, NE 1/4 NW 1/4, Section 25, Township 27 South, Range 16 West, Beaver County, Utah

Pursuant to Utah Admin. R. 649-3-3, Exception to Location and Siting of Wells and Utah Admin. R. 649-3-4, Permitting of Wells to be Drilled, Deepened or Plugged-Back, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
6. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Page 2
Hunt Oil Company
USA #1-25 Well
February 24, 1993

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-001-30006.

Sincerely,




R.D. Fifth
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
Beaver County Assessor
J.L. Thompson
WO11

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

-
1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
-
3. APPROXIMATE DATE PROJECT WILL START:
Upon approval
-
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southwestern Utah Association of Governments
-
5. TYPE OF ACTION: ☐ Lease ☒ Permit ☐ License ☐ Land Acquisition
☐ Land Sale ☐ Land Exchange ☐ Other _____
-
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
-
7. Hunt Oil Company, proposes to drill the USA #1-25 well (wildcat) on federal lease UTU-68007 in Beaver County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this action and must issue approval before operations commence.
-
8. LAND AFFECTED (site location map required) (indicate county)
NE/4 NW/4, Section 25, Township 27 South, Range 16 West, Beaver County, Utah
-
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?
-
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
See Attachment
-
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
-
12. FOR FURTHER INFORMATION, CONTACT:
Frank R. Matthews
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL:

DATE: 12/28/92 Petroleum Engineer

WOI187

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 12/23/92

OPERATOR: HUNT OIL COMPANY
WELL NAME: USA 1-25

OPERATOR ACCT NO: N- 60040

API NO. ASSIGNED: - -

LEASE TYPE: FED LEASE NO: UTU-68007
LOCATION: NENW 25 - T27S - R16W BEAVER COUNTY
FIELD: WILDCAT FIELD CODE: 001

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond
(Number federal)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 14-106 T66655)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
☒ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS:

No other well within above location.
Exception location requested
Spoke w/ BLM will permitted on lease basis.

STIPULATIONS:

cc: Beaver county assessor.

CONFIDENTIAL
PERIOD
EXPIRED

ON 3-19-95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **214/978-8000**

HUNT OIL COMPANY

1445 Ross @ Field (Ftn. Place)

Dallas, TX 75202-2785

3. Address and Telephone No. **303/452-8888**

PERMITCO INC. - Agent

13585 Jackson Drive

Denver, CO 80241

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

936' FNL and 1997' FWL (Original Location)

937' FNL and 1975' FWL (New Location) Sec 25, T 27S, R 16W

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah Wah Unit Pending

8. Well Name and No.

USA #1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Move Location**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above mentioned location was approved by your office on February 19, 1993. Due to the actual rig configuration it will be necessary to move the center stake to 937' FNL and 1975' FWL.

In addition, corner "A" has been rounded off. As a result, the water pit will be eliminated and the reserve pit has been reshaped. A blooie Pit has been added south of the reserve pit.

All surface disturbance will remain within the pad boundaries previously reviewed and approved. No additional surface disturbance will be necessary.

Attached please find copies of the revised rig layout and survey plat for your files.

RECEIVED

MAR 31 1993

cc: State of Utah - Division of Oil, Gas & Mining
Hunt Oil Company - Dallas, TX
Hunt Oil Company - Midland, TX
Hunt Oil Company - Casper, WY

Consultant for:

Signed

Brian G. Smith

Title

HUNT OIL COMPANY

Date

03/30/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

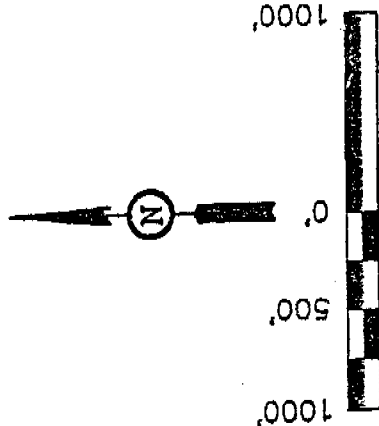
***See Instruction on Reverse Side**

HUNT OIL CO.

Well location, USA #1-25, located as shown in the NE 1/4 NW 1/4 of Section 25, T27S, R16W, S.L.B.&M. Beaver County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP IN THE NE 1/4 SW 1/4 OF SECTION 25, T27S, R16W, S.L.B.&M. TAKEN FROM THE SEWING MACHINE PASS QUADRANGLE, UTAH, BEAVER COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6388 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Han
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

REVISED: 3-29-93 R.E.H.

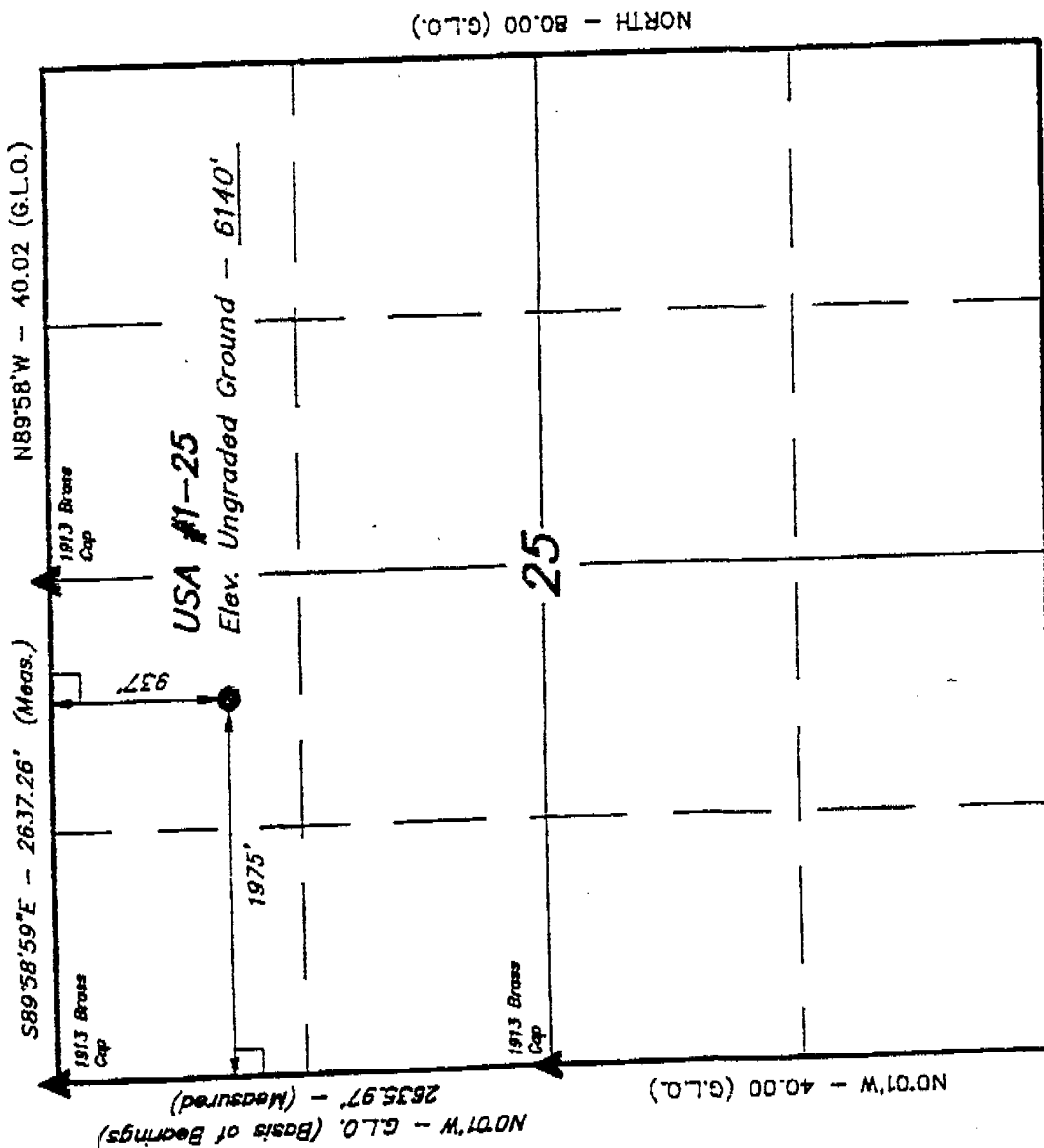
UTAH ENGINEERING & LAND SURVEYING

05 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-19-92	DATE DRAWN: 11-23-92
PARTY L.D.T. R.A. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE	HUNT OIL CO.

T27S, R16W, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(G.L.O.) - 80.00 NORTH

N89°57'W - 80.08 (G.L.O.)

N89°58'W - 40.02 (G.L.O.)

S89°58'59"E - 2637.26' (Meas.)

NO71°W - G.L.O. (Basis of Bearings)

2635.97' - (Measured)

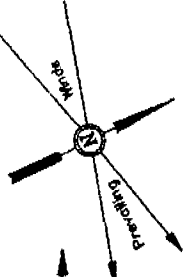
NO71°W - 40.00 (G.L.O.)

HUNT OIL CO.

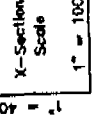
LOCATION LAYOUT FOR

USA #1-25
SECTION 25, T27S, R16W, S.L.B.M.
BEAVER COUNTY, UTAH
937' FNL 1975' FWL

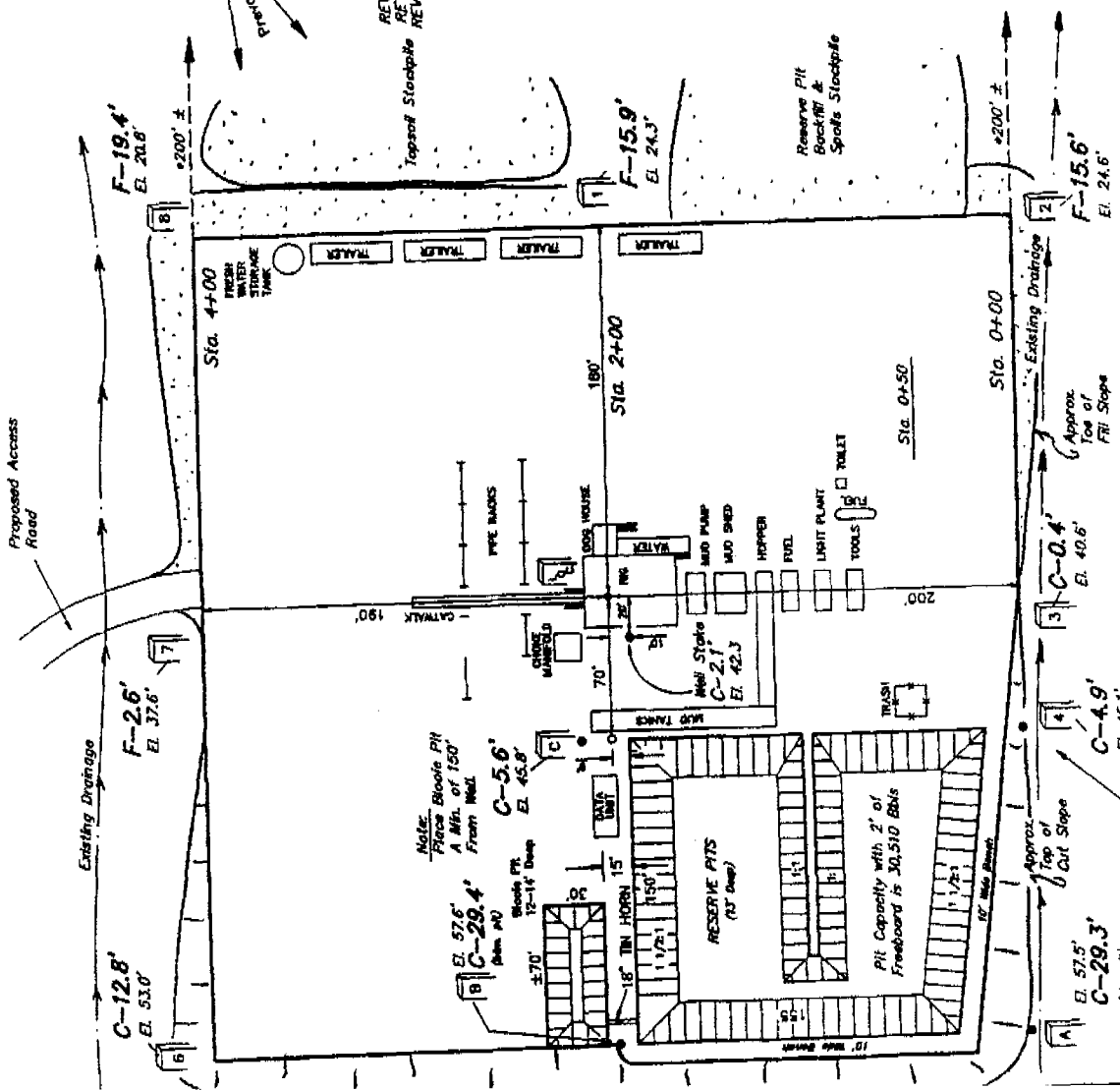
R. Key



SCALE: 1" = 60'
DATE: 11-23-92
DRAWN BY: T.D.H.
REVISED: 12-1-92 R.E.H.
REVISED: 12-1-92 J.L.G.
REVISED: 3-29-93 R.E.H.



TYP. CROSS SECTIONS
TYP. LOCATION LAYOUT



NOTE:
LOCATION MAY NEED EXTENDED
200' ± TO ALLOW FOR A
POSSIBLE CAMP SITE.

NOTES:
Elev. Ungraded Ground At Loc. Stake = 6140.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 6138.4'

APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	= 2,960 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 9,050 Cu. Yds.
Remaining Location	= 38,170 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Volume)	= 7,810 Cu. Yds.
TOTAL CUT	= 41,130 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 1,240 Cu. Yds.
FILL	= 30,480 CU.YDS.		

UTAH ENGINEERING & LAND SURVEYING
85 South 900 East
Vernal, Utah

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: HUNT OIL CO. 43-001-30006

WELL NAME: USA 1-25

Section 25 Township 27S Range 16W County BEAVER

Drilling Contractor PARKER

Rig # 166

SPUDDED: Date 4/19/93

Time

How DRY HOLE

Drilling will commence

Reported by LARRY HARTNETT

Telephone # 1-387-2481

Date 4/19/93 SIGNED JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 24 1993

DIVISION OF

GAS & MINING

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hunt Oil Company

3. Address and Telephone No.

P.O. Box 3119, Casper, Wyoming 82602 (307) 237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL, NE/NW Section 25, T27S, R16W

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A rat hole machine was moved in and rigged up 4-17-93. A 24" hole was drilled to 292'. This hole was then opened up to 36" to 291'. A 42" hole has been drilled to 185'. The quartzite formation was not encountered. A water well rig was moved in and rigged up. The quartzite formation was encountered at 390'. A 6-1/2" hole was drilled to 600' and was dry. We propose to modify our original drilling plan as follows:

1. Plug the conductor hole back to 100' with sand. Open the 42" hole up to 48" to 100'.
2. Run 42" 166#/ft conductor casing to 100' and cement to the surface with 600 sacks of Premium cement w/3% CaCl₂. At this point, a cement pad would be poured for the drilling rig.
3. Move in & rig up drilling rig. A 36" hole would be drilled with mud to 420' and 26" run.
4. The 26" would be 136#/ft, Grade B with GB 3P connections. Minimum yield 55 KSI.
5. This casing would be cemented to the surface through an inter-string with 2,830 sacks of Premium cement w/2% CaCl₂. A diverter, rotating head and air compressors would be used to drill a 24" hole to 2,100'. A combination string of 16", X-56 & J-55, 84# Buttruss casing would be run to bottom and cemented through an inter-string. This casing would have a parasite string to 2-3/8", J-55 tubing strapped to the outside and tied into the 16" at 2,000'. This casing would be cemented to the surface w/3,500 sacks of Halliburton Lite followed by 1,530 sacks of Premium w/3% CaCl₂.

14. I hereby certify that the foregoing is true and correct

Signed

Don Reese

Title

Don Reese

Drilling Engineer

Date

5-13-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF WYOMING
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Hunt Oil Company
ADDRESS P.O. Box 3119
Casper, WY 82604

OPERATION NO. 101

6/24/93

ACTION CODE	CLASSIFICATION NO.	NEW ENTITY NO.	API REPORT	WELL NAME	WELL LOCATION			COUNTY	SPUD DATE	EFFECTIVE DATE
					DD	SE	TP			
4/16/93	99999	11491	30006 43-001-3006	USA 1-25	NW	25	27S	16W	Beaver	6/3/93

WELL 1 COMMENTS:

Entity added 7-1-93. Joe

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- D - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- B - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

137891

RECEIVED

JUN 28 1993

Don Reese
Signature Don Reese

Sr. Drilling Engineer 6/24/93
Title Date

Phone No. 1307, 237-8461

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allocated or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running 16" Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing Detail

Float Shoe	2.23
4 Joints 16" O.D., 84#, K-55, BTC	160.64
Float Collar	2.59
2 Joints 16" O.D., 84#, K-55, BTC	80.30
1 Jt. (Parasite String)	40.11
40 Joints 16" O.D., 84#, K-55, BTC	1657.67
Total Run	1943.54
Less Cutoff	49.25
Plus KB	32.60
Shoe at	1926.89

BOP Detail

Nippled up 20", 2000 psi BOP as follows:

Hydril	Top
Pipe Rams	Middle
Blind Rams	Bottom

Tested stack to 2000 psi and Hydril to 1000 psi - held OK
Installed manual and hydraulic valves on parasite string.

Primary Cement Job: 500 sx HLC w/ 2% CaCl, 1/4#/sack Flocele followed by 1500 sx HLC w/ 2% CaCl, 1/4#/sack Flocele, 0.5% Versaset and tailed in with 1200 sx Premium Plug.
No cement returns.

Secondary Cement Job: Pumped a total of 1300 sx Class "G" w/ 3% CaCl and 1100 sx Premium w/ 3% CaCl down outside of pipe. Good cement returns. CIP @ 4:00 PM, 8/7/93.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans Title Senior Engineering Technician

Date 8/10/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Aliottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

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☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

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Hunt Oil Company intends to set a combination intermediate string of 13 3/8" and 13 5/8" casing at 8,000' as follows:

Top	13 3/8", 72#, PCA-95 Casing	7,000
Bottom	13 5/8", 88.2#, PCA-95 Casing	1,000
Total		8,000

All pipe will have Atlas-Bradford STC threads.

This pipe will be run in a 14 3/4" hole and cemented with 750 sacks of Class "G" Cement

RECEIVED

AUG 13 1993

DIVISION OF
OIL GAS & MINING

8-16-93

J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans Title Senior Engineering Technician

Date 8/10/93

(This space for Federal or State office use)

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Date

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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UTU-68007

6. If Indian, Alkotee or Tribe Name

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7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
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NOTE: All reports are as of 6:00 AM on the report date.

8/7/93 Cementing 16" surface casing. (Refer to Sundry Notice dated 8/10/93).

8/8/93 Finished cementing 16" surface casing. (Refer to Sundry Notice dated 8/10/93).

8/9/93 Cut off 16" surface casing, started nipping up 20" BOP stack.

8/10/93 Finished nipping up. Tested BOP and Hydrill. (Refer to Sundry Notice dated 8/10/93).

8/11/93 Drilled out retainer. Had 14' free pipe below retainer. Drilled on junk from retainer and cement to 1764'.

8/12/93 Drilled on junk from retainer and cement to 1773'. Recovered a lot of junk from retainer and teeth broken off of bits.

8/13/93 Drilled on junk from retainer and cement to 1921'. Recovered more junk from retainer and teeth broken off of bits.
Void from 1921' to 1932'. Hole appears to be clean of junk.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

8/19/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allocated or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

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AUG 20 1993

DIVISION OF

OIL, GAS & MINING

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14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

8/10/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

AUG 23 1993

DIVISION OF
OIL, GAS & MINING

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TYPE OF ACTION

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8/14/93 Drilled from 1932' - 1949' with water. Unloaded hole and drilled with air to 2182'.

8/15/93 Drilled with air mist to 2227'.

8/16/93 Drilled with air and water to 2241' - lost circulation. Spotted 500 sacks of Class "G" cement on bottom. Picked up on drill pipe - pipe stuck. Worked stuck pipe while waiting for free point tools.

8/17/93 Ran free point indicator. - stuck at 1890'. Backed off at 1828'(WLM). Ran 10 3/4" washover pipe. Went over top of fish at 1823'(SLM). Tagged stuck point at 1885'(SLM). Washed over from 1883' - 1887'(SLM).

8/18/93 Washed over drill pipe from 1887' - 1900'.

8/19/93 Washed over drill pipe from 1900' - 1940'.

8/20/93 Screwed into top of drill pipe - fish loose. Layed down 2 joints of drill pipe and 9' off of 3rd joint. Ran overshot, latched onto fish and backed off drill pipe at 1917'. Washed over drill pipe from 1940' - 1948'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

8/20/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

RECEIVED
SEP 01 1993

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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8460

DIVISION OF
OIL, GAS & MINING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

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43-001-30006

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Wildcat

11. County or Parish, State

Beaver County,
Utah

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TYPE OF ACTION

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8/21/93 Wash over drill pipe from 1948' - 1955'.

8/22/93 Wash over drill pipe from 1955' - 1965'.

8/23/93 Wash over drill pipe from 1965' - 1971'.

8/24/93 Wash over drill pipe from 1971' - 1973'. Screwed into top of fish at 1917'. Ran stuck pipe log. Pipe stuck from 1973' - 2175'. Free pipe from 2175' - 2234'. Fluid level at 1334'. Wash over drill pipe from 1973' - 1975'.

8/25/93 Wash over drill pipe from 1975' - 1979'. Fish dropped 3'. Fish with overshot.

8/26/93 Recovered 58' of drill pipe with overshot. Ran in hole with 14 3/4" bit and 3 point reamer. Drilled cement from 1845' to top of fish at 1977'.

8/27/93 Layed down bit and reamer. Mill on fish from 1977' - 1979'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

8/27/93

(This space for Federal or State office use)

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

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2. Name of Operator

HUNT OIL COMPANY

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Section 25, T27S, R16W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

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43-001-30006

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Wildcat

11. County or Parish, State

Beaver County,
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8/28/93 Mill on fish from 1979' - 1981'.

8/29/93 Wash over fish from 1981' - 1990'.

8/30/93 Wash over fish from 1990' - 2016'.

8/31/93 Wash over fish from 2016' - 2038'.

9/1/93 Wash over fish from 2038' - 2045'.

9/2/93 Wash over fish from 2045' - 2061'.

9/3/93 Wash over fish from 2061' - 2073'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans Title

Robert T. Evans
Senior Engineering Technician

Date 9/3/93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

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DIVISION OF
OIL, GAS & MINING

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9/4/93 Wash over fish from 2073' - 2080'.

9/5/93 Wash over fish from 2080' - 2082'. Retrieved 95.66' of drill pipe in shoe. Top of fish now at 2052'. Wash over fish from 2052' - 2071'.

9/6/93 Wash over fish from 2071' - 2081'.

9/7/93 Wash over fish from 2081' - 2090'. Junk on bottom - mill on junk.

9/8/93 Open 8 3/4" hole to 14 3/4".

9/9/93 Wash over fish from 2090' - 2095'.

9/10/93 Unable to get over fish with wash pipe - going beside fish. Fish with overshot.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

9/10/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

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P. O. Box 3119 Casper, WY 82602 307-237-8461 DIVISION OF

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937' FNL & 1975' FWL (NENW)
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OIL, GAS & MINING

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9/11/93 Recovered 10.35' of drill pipe. Top of fish at 2090'. Drilled cement from 2051' to top of fish at 2090'.

9/12/93 Mill on fish from 2090' - 2093'. Wash over fish from 2093' - 2097'.

9/13/93 Wash over fish from 2097' - 2114'.

9/14/93 Wash over fish from 2114' - 2128'.

9/15/93 Wash over fish from 2128' - 2148'.

9/16/93 Wash over fish from 2148' - 2221'.

9/17/93 Wash over fish from 2221' - 2234'. Fish with overshot - recover fish. Pick up 14 3/4" bit and BHA. Wash and ream from 2033' - 2185'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

9/17/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Summary

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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9/18/93 Wash and ream from 2185' - 2241'. Drill 14 3/4" hole from 2241' - 2320'.

9/19/93 Drill 14 3/4" hole from 2320' - 2355'.

9/20/93 Drill 14 3/4" hole from 2355' - 2408'.

9/21/93 Drill 14 3/4" hole from 2408' - 2468'.

9/22/93 Drill 14 3/4" hole from 2468' - 2556'.

9/23/93 Drill 14 3/4" hole from 2556' - 2632'.

9/24/93 Drill 14 3/4" hole from 2632' - 2698'.

RECEIVED
SEP 29 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Robert T. Evans
Senior Engineering Technician

Date 9/24/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



October 1, 1993

Bureau of Land Management
Beaver River Resource Area
365 South Main Street
Cedar City, UT 84720

ATTN: Allen McKee

RECEIVED

OCT 04 1993

DIVISION OF
OIL, GAS & MINING

HUNT OIL COMPANY
800 Werner Court, Suite 200
P.O. Box 3119
Casper Wyoming 82602
(307) 237-8461
Fax: (307) 237-7669

Re: Sundry Notices
Weekly Summary
USA #1-25
Wah-Wah Prospect
NENW Section 25, T27S, R16W
Beaver County, Utah
UTU-68007

Gentlemen:

Enclosed please find three (3) copies each of Form 3160-5, "Sundry Notices and Reports on Wells", for the above referenced well.

If you are in need of additional information, please advise.

Yours truly,

HUNT OIL COMPANY

Robert T. Evans
Senior Engineering Technician

RTE:rt
Enclosure

cc: Jay Degen - HOC/Dallas
D. L. Reese - HOC/Casper
T. L. Morrison - HOC/Casper
Utah Division of Oil, Gas and Mining

CORRES\BEAVER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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Wah-Wah

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9/25/93 Drill 14 3/4" hole from 2698' - 2762'.

9/26/93 Drill 14 3/4" hole from 2762' - 2886'.

9/27/93 Spot Hi-Vis pill. Run 2 7/8" fiberglass tubing to 2322'. Circulate out top of Hi-Vis pill. Spot 250 sacks of Premium Plus cement with 0.1% Halad 344L. Tagged top of cement at 2166'. Set packer in 16" surface casing at 1765' and squeezed with 168 sacks Premium Plus with 2% CaCl and 232 sacks Premium Plus neat. Tagged top of cement at 1825'. Drill cement from 1825' - 1890'.

9/28/93 Drill cement from 1890' - 2300'. No cement from 2093' - 2166'. Set packer in 16" casing at 1790' and squeezed with 332 sacks Premium Plus with 2% CaCl and 318 sacks Premium Plus neat. Tagged top of cement at 1840'. Drill cement from 1840' - 1906'.

9/29/93 Drill cement from 1906' - 2340'. Estimated water influx rate 50 GPM.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Robert T. Evans

Senior Engineering Technician

Date

10/1/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

- 9/30/93 Drill cement from 2340' – 2354'. Wash from 2354' – 2886'. Drill from 2886' – 2900'. Run 2 7/8" fiberglass tubing to 2812'. Spot 772 sacks Premium Plus cement from 2812' – 2102'. Tag top of cement at 2262'. Dress cement from 2262' – 2281'.
- 10/1/93 Run 2 7/8" fiberglass tubing to 2245' and spot 400 sacks Class "G" cement. Tag top of cement at 1935'. Dress off to 1968'. Run fiberglass tubing to 1953' and spot 200 sacks Class "G" cement. Tag top of cement at 1859'.

UNITED STATES
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10/9/93 Drill 14 3/4" hole from 3494' - 3565'.

10/10/93 Drill 14 3/4" hole from 3565' - 3625'.

10/11/93 Drill 14 3/4" hole from 3625' - 3677'.

10/12/92 Drill 14 3/4" hole from 3677' - 3729'.

10/13/93 Drill 14 3/4" hole from 3729' - 3795'.

10/14/93 Drill 14 3/4" hole from 3795' - 3843'.

10/15/93 Drill 14 3/4" hole from 3843' - 3856'.

RECEIVED

OCT 18 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

10/15/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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10/2/93 Drill cement from 1859' - 2805'.

10/3/93 Drill cement from 2805' - 2900'. Drill 14 3/4" hole from 2900' - 3020'.

10/4/93 Drill 14 3/4" hole from 3020' - 3116'.

10/5/92 Drill 14 3/4" hole from 3116' - 3223'.

10/6/93 Drill 14 3/4" hole from 3223' - 3308'.

10/7/93 Drill 14 3/4" hole from 3308' - 3392'. Test BOP to 2000 psi and Hydril to 1400 psi - held OK.

10/8/93 Drill 14 3/4" hole from 3392' - 3497'.

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OCT 12 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 10/8/93

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10/16/93 Drill 14 3/4" hole from 3856' - 3877'.

10/17/93 Drill 14 3/4" hole from 3877' - 3950'.

10/18/93 Drill 14 3/4" hole from 3950' - 3991'.

10/19/92 Drill 14 3/4" hole from 3991' - 4025'.

10/20/93 Drill 14 3/4" hole from 4025' - 4078'.

10/21/93 Drill 14 3/4" hole from 4078' - 4163'.

10/22/93 Drill 14 3/4" hole from 4163 - 4202'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 10/22/93

(This space for Federal or State office use)

Approved by

Title

Date

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10/23/93 Drill 14 3/4" hole from 4202' - 4247'.

10/24/93 Work stuck pipe at 3968'.

10/25/93 Work stuck pipe from 3968' - 3954'.

10/26/92 Ran string shot and shot off at 3685'. Jarred fish loose. Started out of hole.

10/27/93 Recovered all of fish. Worked on blooie line and choke system.

10/28/93 Finished work on blooie line and choke system. TIH to 2900' and mixed mud for stiff foam. Tagged up at 3450'. Started unloading hole with stiff foam.

10/29/93 Hole getting sticky. Killed well and tripped bit. Unloaded hole at 3023'. Wash and ream from 3023' - 3100'. Washed hole in blooie line. Killed well and pulled up to 2630'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans Title Robert T. Evans Senior Engineering Technician Date 10/29/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
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BUREAU OF LAND MANAGEMENT

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DIVISION OF
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10/30/93 Weld patch on blooie line. Wash and ream to 3375'. Hole tight. Pull up to shoe. Prepare to build mud.

10/31/93 Build mud.

11/1/93 Build mud. Tag up at 3059'. Circulate with pit water to establish flow rates. Displace hole with 675 bbls mud. Wash and ream to 3450'.

11/2/92 Wash and ream to 3499'. Losing mud, hole caving. Build volume.

11/3/93 Mix LCM. Wash and ream from 3439' - 3450'. Run 2 7/8" fiberglass tubing to 3425' and spot 400 sacks of Class "H" cement. Tag top of cement at 3373'.

11/4/93 Drill cement from 3373' - 3386'. Cement still soft. Cement with 400 sacks of Class "H" cement, 2% CaCl.

11/5/93 Tag top of cement at 3056'. Drill cement from 3056' - 3446'. Wash and ream from 3446' - 3508'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 11/5/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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11/6/93 Wash and ream from 3508' - 4247'.

11/7/93 Circulate and condition hole to run casing. SLM corrected TD 4259'

11/8/93 Running 13 3/8" casing.

11/9/92 Unable to get 13 3/8" casing past 3065'. Layed down 13 3/8" casing. Trip in hole with bit to TD 4259'. Picked up stiff BHA and tripped in hole to 3091'. Reamed ledge at 3091'.

11/10/93 Wash and ream to TD 4259'. Circulate and condition hole.

11/11/93 Ran 13 3/8" casing. Refer to Sundry Notice dated 11/12/93.

11/12/93 Cemented 13 3/8" casing. Refer to Sundry Notice dated 11/12/93.

RECEIVED

NOV 16 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

11/12/93

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☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running 13 3/8" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 13 3/8" casing as follows:

1 13 5/8" X 13 3/8" XO Jt., muleshoed	40.27'
104 Jts. 13 3/8", 72#, RY95, STL, FJ casing	4240.26'

105 Jts. Total	4280.53'
Less Landing Jt.	- 35.55'
Less Cutoff Jt.	- 23.58'
Plus KB	+ 36.60'

Casing set at	4258.00' KB

Nipped down BOP, picked up stack, set casing slips. Set retainer at 4200'. Cemented with 110 sacks Halliburton Lite followed by 210 sacks of Class "H" containing 0.2% Halad 344L. Displaced cement to retainer and dumped 2 bbls cement on top of retainer. Cement in place at 12:30 PM, 11/11/93.

Nipped down 20" BOP, final cut 13 3/8" casing, and installed 16" 3000 psi X 13 3/8" 5000 psi casing spool. Tested spool to 2300 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

11/12/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This Sundry Notice is to confirm the verbal approval given by Mr. Theron Mitchell on 11/7/93 to dispose of the contents of the reserve pit by pumping it down the 13 3/8" X 16" annulus.

NOV 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

11/11/93

(This space for Federal or State office use)

Approved by

Title

Date

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Wah-Wah

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This Sundry Notice is to confirm the verbal approval given by Mr. Theron Mitchell on 11/7/93 to change plans for casing setting depths.

The 13 3/8" casing will be set at \pm 4,230', then a 12 1/4" hole will be drilled to 7,600'. 9 5/8" casing will be set at 7,600' and an 8 1/2" hole will be drilled to 12,000'.

NOV 16 1993

RECEIVED
OCT 20 1993

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans Title

Robert T. Evans
Senior Engineering Technician

Date 11/11/93

(This space for Federal or State office use)

Approved by

Title

Date

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11/13/93 Nipple up 13 3/8", 10,000 psi BOP. Test rams, lines, flanges, upper and lower kelly valves to 5000 psi. Test Hydril to 3500 psi. Tagged cement at 4187'. Drilled cement from 4187' to top of retainer at 4200'.

11/14/93 Drilled retainer and drilled cement to 4230'. Tested 13 3/8" casing to 3500 psi. Drilled to 4270' and blew hole dry with air. Estimated influx of water at 35 BPH.

11/15/93 Drill 12 1/4" hole with air from 4270' - 4340'.

11/16/92 Drill 12 1/4" hole with air from 4340' - 4464'. Started pumping fluid from reserve pit down 16" X 13 3/8" annulus at 11:00 AM, 11/15/93.

11/17/93 Drill 12 1/4" hole with air from 4465' - 4530'. 2 1/4" at 4474'.

11/18/93 Drill 12 1/4" hole with air from 4530' - 4538'. Drill 12 1/4" hole with water from 4538' - 4567'.

11/19/93 Set retainer at 3724'. Pumped 800 sacks of Halliburton Lite and 920 sacks of Class "H" cement. Dumped 6 1/2 barrels of cement on top of retainer. Picked up mill and tagged cement at 3710'. Drilled cement from 3710' - 3721'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

11/19/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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937' FNL & 1975' FWL (NENW)
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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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UTU-68007

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Wah-Wah

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Beaver County,
Utah

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TYPE OF SUBMISSION

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☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Squeeze

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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TD 4567', 13 3/8" casing at 4258'. Set retainer in 13 3/8" casing at 3724'. Established injection rate of 7 BPM at 1100 psi down drill pipe. Preceded cement with 40 bbls 10% CaCl water and 30 bbls Flocheck. Mixed and pumped 800 sacks Halliburton Lite Cement and 920 sacks Class "H" cement. Final rate 1/8 BPM at 2100 psi. Stalled out and held pressure for 3 minutes. Stung out and dumped 6 1/2 bbls on top of retainer. Cement in place at 2:00 PM, 11/18/93.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

11/22/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Wah-Wah

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USA 1-25

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43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
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TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion
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☐ Altering Casing
☒ Other Weekly Summary

- ☐ Change of Plans
☐ New Construction
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NOTE: All reports are as of 6:00 AM on the report date.

11/20/93 Drill out retainer. Drill cement from 3725' - 4258'.

11/21/93 Drill cement from 4258' - 4558'. Drill with water from 4558' - 4638'.

11/22/92 Drill 12 1/4" hole from 4638' - 4762'.

11/23/92 Drill 12 1/4" hole from 4762' - 4974'.

11/24/93 Drill 12 1/4" hole from 4974' - 5165'.

11/25/93 Drill 12 1/4" hole from 5165' - 5283'.

11/26/93 Drill 12 1/4" hole from 5283' - 5392'.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans Title Senior Engineering Technician

Date 11/29/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

CONFIDENTIAL

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TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
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- ☐ Change of Plans
☐ New Consturction
☐ Non-Routine Fracturing
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11/27/93 Drill 12 1/4" hole from 5392' - 5507'.

11/28/93 Drill 12 1/4" hole from 5507' - 5577'.

11/29/93 Drill 12 1/4" hole from 5577' - 5662'.

11/30/93 Drill 12 1/4" hole from 5662' - 5827'.

11/31/93 Drill 12 1/4" hole from 5827' - 5912'.

12/1/93 Drill 12 1/4" hole from 5912' - 5981'.

12/2/93 Drill 12 1/4" hole from 5981' - 6121'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

12/3/93

(This space for Federal or State office use)

Approved by

Title

Date

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BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Utah

SUBMIT IN TRIPLICATE

1. Type of Well

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2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

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12/4/93 Drill 12 1/4" hole from 6121' - 6215'.

12/5/93 Drill 12 1/4" hole from 6215' - 6305'.

12/6/93 Drill 12 1/4" hole from 6305' - 6400'.

12/7/93 Drill 12 1/4" hole from 6400' - 6510'.

12/8/93 Drill 12 1/4" hole from 6510' - 6585'.

12/9/93 Drill 12 1/4" hole from 6585' - 6657'.

12/10/93 Drill 12 1/4" hole from 6657' - 6734'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

12/10/93

(This space for Federal or State office use)

Approved by

Title

Date

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12/11/93 Drill 12 1/4" hole from 6734' - 6790'.

12/12/93 Drill 12 1/4" hole from 6790' - 6853'. Tested BOP. Rams, valves & flanges to 5000 psi, Hydril to 3000 psi.

12/13/93 Drill 12 1/4" hole from 6853' - 6945'.

12/14/93 Drill 12 1/4" hole from 6945' - 7000'.

12/15/93 Drill 12 1/4" hole from 7000' - 7119'.

12/16/93 Drill 12 1/4" hole from 7119' - 7181'.

12/17/93 Drill 12 1/4" hole from 7181' - 7216'.

DEC 21 1993

RECEIVED
BUREAU OF LAND MANAGEMENT
DEC 21 1993

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 12/17/93

(This space for Federal or State office use)

Approved by

Title

Date

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DEPARTMENT OF THE INTERIOR
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12/18/93 Drill 12 1/4" hole from 7291' - 7381'. Correction: Depth on 12/17/93 should have been 7181' - 7291'.

12/19/93 Drill 12 1/4" hole from 7381' - 7477'.

12/20/93 Drill 12 1/4" hole from 7477' - 7570'.

12/21/93 Drill 12 1/4" hole from 7570' - 7677'.

12/22/93 Drill 12 1/4" hole from 7677' - 7811'.

12/23/93 Drill 12 1/4" hole from 7811' - 7915'.

12/24/93 Drill 12 1/4" hole from 7915' - 8045'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 12/27/93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Summary

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: All reports are as of 6:00 AM on the report date.

12/25/93 Drill 12 1/4" hole from 8045' - 8136'.

12/26/93 Drill 12 1/4" hole from 8136' - 8302'.

12/27/93 Drill 12 1/4" hole from 8302' - 8374'.

12/28/93 Drill 12 1/4" hole from 8374' - 8482'.

12/29/93 Drill 12 1/4" hole from 8482' - 8508'.

12/30/93 Drill 12 1/4" hole from 8508' - 8635'.

12/31/93 Drill 12 1/4" hole from 8635' - 8738'.

RECEIVED

JAN 05 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 1/2/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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UTU-68007

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Wah-Wah

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43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
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☐ New Consturction
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NOTE: All reports are as of 6:00 AM on the report date.

1/1/94 Drill 12 1/4" hole from 8738' - 8750'.

1/2/94 Drill 12 1/4" hole from 8750' - 8818'.

1/3/94 Drill 12 1/4" hole from 8818' - 8923'.

1/4/94 Drill 12 1/4" hole from 8923' - 8974'.

1/5/94 Drill 12 1/4" hole from 8974' - 9016'.

1/6/94 Drill 12 1/4" hole from 9016' - 9066'.

1/7/94 Drill 12 1/4" hole from 9066' - 9125'.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Robert T. Evans
Senior Engineering Technician

Date

1/7/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

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TYPE OF SUBMISSION

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☒ Subsequent Report
☐ Final Abandonment Notice

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NOTE: All reports are as of 6:00 AM on the report date.

1/8/94 Drill 12 1/4" hole from 9125' - 9216'.
1/9/94 Drill 12 1/4" hole from 9216' - 9312'.
1/10/94 Drill 12 1/4" hole from 9312' - 9337'.
1/11/94 Drill 12 1/4" hole from 9337' - 9457'.
1/12/94 Drill 12 1/4" hole from 9457' - 9481'. Test BOP.
1/13/94 Drill 12 1/4" hole from 9481' - 9549'.
1/14/94 Drill 12 1/4" hole from 9549' - 9614'.

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

1/14/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

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Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

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1/15/94 Drill 12 1/4" hole from 9614' - 9742'.

1/16/94 Drill 12 1/4" hole from 9742' - 9879'.

1/17/94 Drill 12 1/4" hole from 9879' - 9955'.

1/18/94 Drill 12 1/4" hole from 9955' - 10,157'.

1/19/94 Drill 12 1/4" hole from 10,157' - 10,347'.

1/20/94 Drill 12 1/4" hole from 10,347' - 10,535'.

1/21/94 Drill 12 1/4" hole from 10,535' - 10,682'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 1/21/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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1/22/94 Drill 12 1/4" hole from 10,682' - 10,714'.

1/23/94 Drill 12 1/4" hole from 10,714' - 10,827'.

1/24/94 Drill 12 1/4" hole from 10,827' - 10,967'.

1/25/94 Drill 12 1/4" hole from 10,967' - 11,115'.

1/26/94 Drill 12 1/4" hole from 11,115' - 11,167'.

1/26/94 Drill 12 1/4" hole from 11,167' - 11,265'.

1/28/94 Drill 12 1/4" hole from 11,265' - 11,380'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 1/28/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

FEB 08 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

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NOTE: All reports are as of 6:00 AM on the report date.

1/29/94 Drill 12 1/4" hole from 11,380' - 11,427'.

1/30/94 Drill 12 1/4" hole from 11,427' - 11,495'.

1/31/94 Drill 12 1/4" hole from 11,495' - 11,547'.

2/1/94 Drill 12 1/4" hole from 11,547' - 11,637'.

2/2/94 Drill 12 1/4" hole from 11,637' - 11,714'.

2/3/94 Drill 12 1/4" hole from 11,714' - 11,765'.

2/4/94 Drill 12 1/4" hole from 11,765' - 11,835'.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Robert T. Evans
Senior Engineering Technician

Date 2/4/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

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43-001-30006

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Utah

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2/5/94 Drill 12 1/4" hole from 11,835' - 11,920'.

2/6/94 Drill 12 1/4" hole from 11,920' - 11,975'.

2/7/94 Drill 12 1/4" hole from 11,975' - 12,075'.

2/8/94 Drill 12 1/4" hole from 12,075' - 12,118'.

2/9/94 Drill 12 1/4" hole from 12,118' - 12,205'.

2/10/94 Drill 12 1/4" hole from 12,205' - 12,257'.

2/11/94 Drill 12 1/4" hole from 12,257' - 12,336'.

FEB 18 1994

14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Senior Engineering Technician

Date

2/11/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

SUBMIT IN TRIPLICATE

FEB 25 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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Reached TD 12,400' at 9:00 PM on 2/12/94. Logged with Schlumberger (see attached completion report). Received verbal approval for plugging procedure from Mr. Al McKee - BLM at 4:30 PM on 2/15/94. Plugged well as follows:

Spotted 235 sacks Class "H" with 0.5% HR-5 from 9407' - 9207'

Spotted 245 sacks Class "H" from 6385' - 6185'.

Set retainer at 4150'. Pumped 200 sacks Class "H" below retainer and left 2 bbls cement on top.

Cut off 13 3/8" at 2055' and layed down same. Attempted to set retainer but retainer backed off and dropped to top of 13 3/8" stub.

Spotted 490 sacks Class "H" with 2% CaCl from 1575' - 1055'. WOC 4 hours and TIH to tag cement - no tag.

Spotted 250 sacks Class "H" with 1/4 #/sack Flocele, 3% CaCl and 3#/sack Cap-Seal from 2055' - 1805'.

WOC 4 hours. Tag cement at 1930'.

Spotted 300 sacks Class "H" with 3% CaCl from 1980' - 1680'.

Spotted 100 sacks Class "H" from 125' - surface. Cut off wellhead and welded 3/4" plate on 16" casing. Installed dry hole marker.

Work completed 2/19/94.

Plugging operations observed by Mr. Theron Mitchell - BLM.

14. I hereby certify that the foregoing is true and correct

Signed Robert T. Evans

Title Senior Engineering Technician

Date 2/22/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UTU-68007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wah-Wah

8. FARM OR LEASE NAME

USA

9. WELL NO.

#1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25, T27S, R16W

12. COUNTY OR PARISH

Beaver

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Hunt Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3119 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 937' FNL & 1975' FWL (NENW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-001-30006

DATE ISSUED

2/19/93

15. DATE SPUDDED

6/3/93

16. DATE T.D. REACHED

2/12/94

17. DATE COMPL. (Ready to prod.)

P & A 2-19-94

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6138' GR, 6171' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,400'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 12,400'

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Phasor Ind-ISS-Cal-GR; CBL; CNL-LDT-NGT-GR; FMI-GR 3-14-94

27. WAS WELL CORED

25 Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
42"	166.7#	132' KB	48"	860 sacks	
26"	136#	421' KB	36"	1630 sacks	
16"	84#	1927' KB	24"	5600 sacks	
13 3/8"	72#	4258' KB	14 3/4"	320 sacks	2035'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Plugged and Abandoned

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Robert T. Evans

Sr. Engineering Technician

DATE

2/22/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.			
NAME		MEAS. DEPTH	TOP TRUE VERT. DEPTH
Tertiary		Surface	
Precambrian		396'	
Thrust Fault		7,503'	
Paleozoic(?)		7,503'	
Thrust Fault		10,466'	
Mesozoic		10,466'	
TD Mesozoic(?)		12,404'	

FEB 25 1994



HUNT OIL COMPANY

Fountain Place
1445 Ross at Field
Dallas, Texas 75202-2785
(214) 978-8000
Fax: (214) 978-8888
Telex: 6829258

March 11, 1994

MAR 14 1994

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Vicki Carney

43-001-30006
Re: Request for Confidentiality
Well Log Filings
USA 1-25 Well
Wah Wah Prospect
Beaver County, Utah

Dear Ms. Carney:

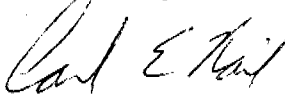
Pursuant to 43 CFR §3126.4-1, Hunt Oil Company ("Hunt"), as Operator, will file all required records and reports pertaining to the above referenced well. The well was plugged and abandoned. We have not completed an evaluation of drilling results and therefore, pursuant to 43 CFR §3162.8 (a)(1), we hereby request the well logs be kept confidential for the maximum period of time allowed.

Please let me know if Hunt needs to make any further filings or needs to meet any further requirements in order to effectuate our request for confidentiality.

LONG SPACED SONIC/GAMMA RAY
PHASOR INDUCTION/GAMMA RAY
LITHO-DENSITY/COMP NEUTRON/GR
CDL/GRZ VARIABLE DENSITY
FORMATION MICRO-IMAGER

Very truly yours,

HUNT OIL COMPANY


Carl E. Nail, CPL
Landman

CEN:dm

3/11-State Utah/USA 1-25



October 7, 1998

Bureau of Land Management
Cedar City District Office
176 E. D. L. Sargent Dr.
Cedar City, UT 84720

HUNT OIL COMPANY
800 Werner Court, Suite 150
P.O. Box 3119
Casper, Wyoming 82602
(307) 237-8461
Fax: (307) 237-7669

Re: Sundry Notices
Final Abandonment Notice
USA #1-25
Wah-Wah Prospect
NENW Section 25, T27S, R16W
Beaver County, Utah
UTU-68007

Gentlemen:

Enclosed please find three (3) copies each of Form 3160-5, "Sundry Notices and Reports on Wells", for the above referenced well.

If you are in need of additional information, please advise.

Yours truly,

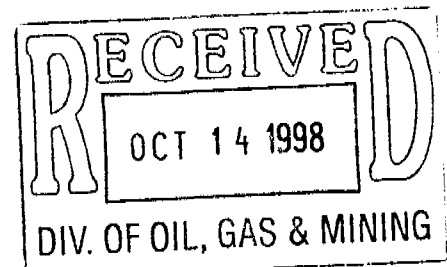
HUNT OIL COMPANY

A handwritten signature in cursive script, appearing to read "Robert T. Evans".

Robert T. Evans
Engineering Technician

RTE:rte
Enclosure

cc: Dallas Well File
J. R. Landreth - HOC/Casper
T. L. Morrison - HOC/Casper
Allen McKee - BLM/Utah State Office
Utah Division of Oil, Gas and Mining



CORRESPONDENCE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Plugged and Abandoned

2. Name of Operator

HUNT OIL COMPANY

3. Address and Telephone No.

P. O. Box 3119 Casper, WY 82602 307-237-8461

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL & 1975' FWL (NENW)
Section 25, T27S, R16W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-68007

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wah-Wah

8. Well Name and No.

USA 1-25

9. API Well No.

43-001-30006

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Beaver County,
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

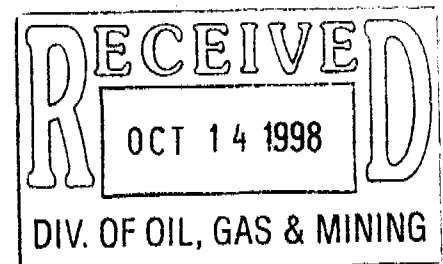
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This location has been reclaimed and is ready for inspection.



14. I hereby certify that the foregoing is true and correct

Signed

Robert T. Evans

Title

Robert T. Evans
Engineering Technician

Date

10/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:





25 27 3

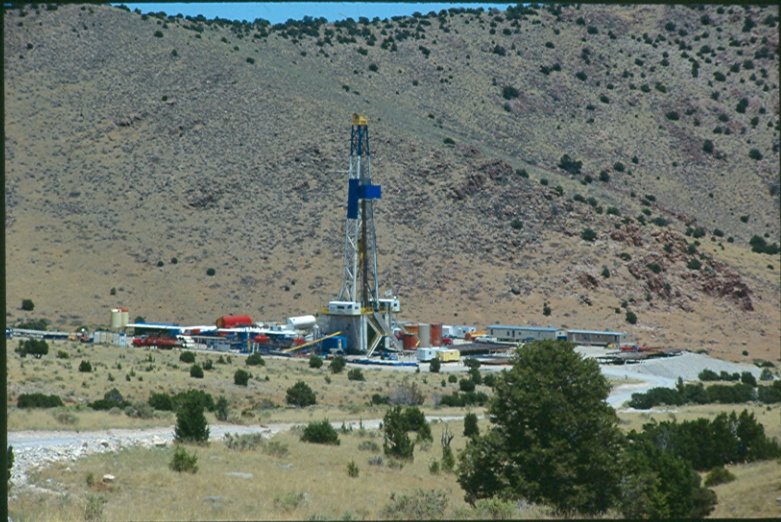


USA 1-2



EO 25 275





SEC 25 27 3 10

H3-001-300 PL